<u>District I - (505) 393-6161</u>

P.O. Box 1940

Hobbs, NM-88241-1980

District II - (505) 748-1283

811South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Form C-141 Originated 2/13/97

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 JAN 2002 PRECEIVED PRECEIVED OIL COM. DIV OIL COM. DIV

Submit 2 copies to: Appropriate District Office in accordanc with Rule 116.

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	2-	02-			Rel			and Correct	ive Action?	81 /1 c	or ctp/ Sympy	_		
	ں ح	030	121	865)		OPE	RATOR		alla.	Linitial Repo	ort 5	Final Report	
Name:	me: Burlington Resources							Contact: Ed Hasely						
Address: P.O. Box 4289 Farmington NM 87499								Telephone No.: (505) 326-9841						
Facility Name: SAN JUAN 28-5 UNIT 102								Facility Type: Gas Well						
Surface Owner: Federal Mineral Owner:								Federal	Lease Numbe	r:	NMSF-079250-			
LOCATION OF RELEASE														
Unit Letter Section Township Range Feet From the North/South								Line Feet From the East/West Line County: Rio Arriba						
P					Sou		470	East	,					
NATURE OF RELEASE														
Type of Release: Produced Water								e of Release:	20 BBLS.		Volume Recove	red:	10 BBLS.	
Source of Release: Open Top Steel Tank								Date and Hour of Occurence: Date and Hour of Discovery 1/23/2002 1/23/2002						
Was Immediate Notice Given? ☐ Yes ☐ No ✓ Not Required								If Yes, To Whom?						
By Whom?								Date and Hour:						
Was a Waterc	ourse Rea	iched?	Yes	✓ No			YES, Volume Impacting the Watercourse. 0							
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary) NA														
1								ts If Necessary)						
A corrosion hole in the open top steel tank allowed the contents (approximately 20 bbls of produced water) of the tank to leak out into the bermed area. Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary) A vacuum truck recovered approximately 10 bbls of the produced water. The tank was replaced. The impacted soils will be raked to break up any crust that may form.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of-responsibility for compliance with any other federal, state, or local laws and/or regulations.														
Signature: 59 Hasel							ved by OIL CONSERVATION DIVISION							
Printed Name	1		District Sup	District Supervisor: for Frank thaves										
Title: Environmental Representative Date: \(\sqrt{25/0.7} \) Phone: (505) 326-9841 or 326-9842							pproval Date: 0//30/2002 Expiration Date:							
Date: 1/28/0	26-9841 c	12	Conditions					Attached:						
						nDC	FFO	72030s	-6340	1			4/	