

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Monica D. Johnson
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9829
Facility Name	San Juan 30-6 Unit #434	Facility Type	Gas Well API # 30-039-24260
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NM-06283

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	12	T30N	R6W	900'	South	790'	West	Rio Arriba

Latitude 36.82235° Longitude 107.42054°

NATURE OF RELEASE

Type of Release – Produced water	Volume of Release – 15 BBL	Volume Recovered – 15 BBL
Source of Release: Produced water tank overflowed	Date and Hour of Occurrence 4/18/07	Date and Hour of Discovery 4/18/07 – 8:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell – OCD – via email Mark Kelly – BLM – via email	RCVD APR 23 07 OIL CONS. DIV.
By Whom? Monica D. Johnson	Date and Hour – 4/19/07 – 5:00 p.m.	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **A Dawn Trucking water hauler discovered a produced Fruitland Coal water spill of 15 BBL at the San Juan 30-6 Unit #434 on the evening of 4/18/07, due to the produced water tank overflowing. This occurred because the water tank telemetry was giving a false reading of a lower tank level than it actually was. All fluids remained within the bermed area and all produced water spilled was recovered (15 BBL). ConocoPhillips will repair the telemetry to prevent a future occurrence.**

Describe Area Affected and Cleanup Action Taken.* **All fluids remained within the bermed area and all produced water spilled was recovered (15 BBL). ConocoPhillips will repair the telemetry to prevent a future occurrence.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Monica D. Johnson</i>	OIL CONSERVATION DIVISION		
Printed Name: Monica D. Johnson	Approved by District Supervisor: <i>Brandon Powell</i> For: <i>Charlie Perrin</i>		
Title: Environmental Specialist	Approval Date: 4-23-07	Expiration Date:	
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 4/19/07 Phone: 505-326-9829			

* Attach Additional Sheets If Necessary

n BPO719537620