

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

# State of New Mexico

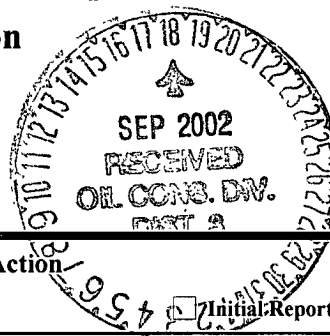
## Energy Minerals and Natural Resources Department

### Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-141  
Originated 2/13/97

Submit 2 copies to:  
Appropriate District  
Office in accordance  
with Rule 116.



#### Release Notification and Corrective Action

30 039 24296

#### OPERATOR

☐ Initial Report

☒ Final Report

Name:	Burlington Resources	Contact:	Ed Hasely
Address:	P.O. Box 4289 Farmington NM 87499	Telephone No.:	(505) 326-9841
Facility Name:	SAN JUAN 30-6 UNIT 444	Facility Type:	Gas Well

Surface Owner:	State	Mineral Owner:	State	Lease Number:	E-347-49-NM
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County: Rio Arriba
L	36	030N	006W	1450	South	790	West	

#### NATURE OF RELEASE

Type of Release:	Fruitland Coal Produced Water	Volume of Release:	17 BBLS.	Volume Recovered:	0 BBLS.
Source of Release:	Wellhead	Date and Hour of Occurrence:	9/13/2002	Date and Hour of Discovery:	9/13/2002
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If Yes, To Whom?			
By Whom?	Date and Hour:				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 0			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

NA

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

The polished rod liner worked loose allowing produced water to leak out the seal when the well pumped.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

The actual area of impact is difficult to determine due to the rain water. The estimated volume of release was determined based upon production records. Upon the area drying, any stained soil will be raked to breakup any crust that may form.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Ed Hasely	Approved by	
Title:	Environmental Representative	District Supervisor:	Frank Chavez
Date:	9/16/02	Approval Date:	9/18/02
Phone:	(505) 326-9841 or 326-9842	Expiration Date:	
Conditions of Approval:		Attached: <input type="checkbox"/>	

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