<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesta, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OP	ERATOR I	nitial Report 🛛 Final Report
Name of Company Burlington Resources, a wholly	Contact Monica D. Johnson	
owned subsidiary of ConocoPhillips Company		
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No. 505-326-9829	
Facility Name San Juan 30-6 Unit #438	Facility Type Gas Well	API # 30-039-24302
Surface Owner Private Mineral Owner	Federal	Lease No. SF-080713
LOCATION OF RELEASE		
	h/South Line Feet from the East/We	
G 12 T30N R6W 2045'	North 1015' Ea	st Rio Arriba
Latitude36.82875° N		
NATURE OF RELEASE		
Type of Release – Natural gas	Volume of Release – 275 MCF	Volume Recovered – none
Source of Release: Line leak	Date and Hour of Occurrence Date and Hour of Discovery	
	11/19/07 – 7:42 a.m. (from telemetry) 11/20/07 – 10:24 a.m.	
Was Immediate Notice Given?		
		nail VIL CUNS. DIV. DIST. 3
By Whom? Monica D. Johnson	Date and Hour - 11/20/07 - 2:30 p.i	m.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
Yes No		
If a Watercourse was Impacted, Describe Fully.*		
discovered what appeared to be a natural gas leak blowing up out of the ground at the San Juan 30-6 Unit #438. Upon discovery, the well was shut in and it was determined that the leak was coming from the main fuel gas line to the compressor. Based on well telemetry, the leak began at 7:42 a.m. on 11/19/07 and was shut in at 10:25 a.m. on 11/20/07, and so it is estimated to be a natural gas release of 275 MCF. All natural gas was released to the atmosphere. Describe Area Affected and Cleanup Action Taken.* All natural gas was released to the atmosphere. The compressor can run on internal gas, and so the main fuel line will remain isolated and the well was returned to production. The line will be repaired next week. The specific cause of the line leak will be determined after a One-Call is approved for us to dig up the line.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
JUNIUL W. Jannson	, a .r . Charlie	
Printed Name: Monica D. Johnson	Approved by District Supervisor: Branch Lell For: Charlie Revin	
Title: Senior Environmental Scientist		xpiration Date:
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:	Attached
Date: 11/20/07 Phone: 505-326-9829		

^{*} Attach Additional Sheets If Necessary