

District I  
1625 N French Dr. Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

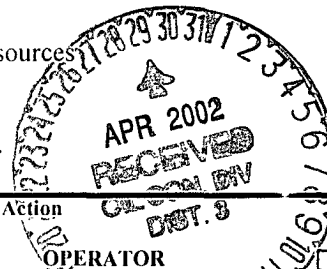
State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action



30 039 24594

☐ Initial Report ☒ Final Report

Name of Company: Devon Energy Production Co. L.P.	Contact Mr. Steve Zink, Production Foreman
Address: 3300 N. Butler, Suite 211, Farmington, NM 87401	Telephone No. (505) 324-0033
Facility Name: NEBU 485	Facility Type: CBM Well Site

Surface Owner: Bureau of Reclamation	Mineral Owner: Bureau of Land Management	Lease No. SF 079001
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LOCATION OF RELEASE

Unit Letter A	Section 03	Township 30N	Range 07W	Feet from the 1240	North/South Line E-NL	Feet from the 1175	East/West Line FEL	County Rio Arriba
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NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: ~20 bbls	Volume Recovered 0 bbls
Source of Release: Transfer line from storage tank to SWD facility	Date and Hour of Occurrence 04/02/02, ~09:00 am	Date and Hour of Discovery 04/02/02, ~9:45 am
Was Immediate Notice Given? Required <input checked="" type="checkbox"/> Yes (within 24 hrs) <input type="checkbox"/> No <input type="checkbox"/> Not	If YES, To Whom? 1. New Mexico Oil Conserv. - Environmental Division (Santa Fe) (505) 476 3440 - left message. 2. Denny Faust, New Mexico Oil Conserv. (505) 331-6718 x15 3. Mark Kelly, BLM (505) 599-6380	
By Whom? Darren Smith, Devon Energy EHS.	Date and Hour 1. April 2, 2002, ~10:00 am 2. April 2, 2002, ~2:00 pm 3. April 2, 2002, ~3:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
Spill was confined to a dry drainage approximately 300 yards upgradient of the Navajo Reservoir. No fluid reached the "live water"

Describe Cause of Problem and Remedial Action Taken.\*  
Internal corrosion of the transfer flowline connecting the produced water storage tank to the SWD facility caused the leak.

Describe Area Affected and Cleanup Action Taken.\*  
An area approximately 6000 ft<sup>2</sup> downgradient of the well site received fluid. Oil staining from compressor lube that had accumulated in the water tank caused shallow surface staining. The top two inches (~10 yds<sup>3</sup>) of soil from the impacted site were removed and placed in the NEBU 485 remediation cell for treatment. The metal flowline will be replaced with poly once authorization is received from the BLM and the BOR. Soil samples from the impacted site and a control site were collected and analyzed for total chloride. Preliminary results from testing indicate that chloride levels from the impacted site are approx. 1100 mg/kg (ppm) and 199 mg/kg from the control site. Because of the distance from the impacted site to the Navajo reservoir and the relatively low spill volume, chloride levels in the runoff from the impacted site are not expected to be significantly elevated with respect to baseline.  
A copy of the analytical report will be forwarded once it is available.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NM TOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Steve Zink	Approved by:	District Supervisor:
Title: Production Foreman	Approval Date: 04/29/2002	Expiration Date:
Date: April 25, 2002	Phone: (505) 324-0033	Conditions of Approval: Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

NDGF 0209354246