District 1
1625 N. French Dr., Hobbs, NM 88240
District II
814 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action Div

Release Nonfication and Corrective Action, Div											
30 039 26104 OPERATOR E DOT Initial Report Final Report											
Name of Company							Contact & C				
Mallon Oil Company						Ronald Sansoni					
Address P.O							Telephone No. □ 970-38249.100 - 100				
Box 2797 Durango, Co 81301											
Facility Name							Facility Type				
Water Station #4							Produced Water Storage and Transfer Tank Battery				
Surface Owner Mineral Owner							r			Lease No. ☐ Jic. 29-03-11 #1	
Jicarilla Apache Nation Jicarilla Apach						e Nation					
LOCATION OF RELEASE											
Unit Letter	Section	Township	ip Range Feet from the North			South Line Feet from the East		East/Wes		County□Rio Arrība	
Р	11	T 29 N	R3W	835		FSL	850	FEL ·			
								L			
NATURE OF RELEASE											
Type of Release Producing Water from non-H2S producing gas wells						Volume of Release 52 BBLS Est		S Est	Volume Recovered□ 47 BBLS Est		
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery		
Four lnch(4") water line to transfer pump suction ruptured						02-26-02 02-26-02 @ 11.15 PM					
Was Immediate Notice Given?						If YES, To Whom?					
X - Yes Not Required						Danny Foust at NMOCD					
By Whom?						Date and Hour					
☐ Buck Pruitt Was a Watercourse Reached?						02/26/02 11 23 AM If YES, Volume Impacting the Watercourse					
Yes X - No							If YES, volume impacting the watercourse				
1f a Watercourse was Impacted, Describe Fully.*											
n a transferring that impacted, postillor i uity.											
Describe Cause of Problem and Remedial Action Taken.*											
A 4 inch steel pipe that connects the transfer pump suction to the produced water storage tank ruptured. No remedial action was taken because 1)											
The spill was contained by berm 2) Surface of containment berm was frozen at the time of spill due to extremely cold, ambient temperatures											
Describe Area Affected and Cleanup Action Taken * The spill occurred within a containment berm that surrounds the facility A vacuum truck removed the majority of the water from the area. The											
facility was taken out of service upon discovery of the spill and will remain out of service until repairs are completed											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules											
and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may											
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator											
of hability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for											
compliance with any other federal, state_or local laws and/or regulations.											
OIL CONSERVATION DIVISIO										DIVISION	
Printed Name Buc K Prait							Approved by District Supervisor Denny Jams				

Date 2-16-02 Phone: 505-486-0316 Conditions of Approval.

* Attach Additional Sheets If Necessary

Title Production Foreman, Mallon Oil Approval Date: 63/22

NDGF0205753664

ファ Expiration Date.

Attached