

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Monica D. Johnson
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9829
Facility Name	San Juan 31-6 Unit #42G	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	State
		Lease No.	E-347-26

API # 30-039-30126

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	36	T31N	R6W	2005'	North	930'	East	Rio Arriba

Latitude _____ Longitude _____

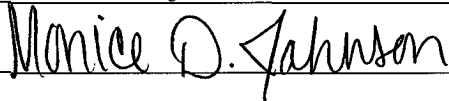
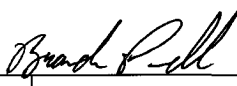
NATURE OF RELEASE

Type of Release – 2% KCl water	Volume of Release – 700 BBL	Volume Recovered – 45 BBL
Source of Release: 8" hose from frac tank manifold to Schlumberger blender	Date and Hour of Occurrence Between 7/26 p.m. & 7/27/07 a.m.	Date and Hour of Discovery 7/27/07 – 7:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD – Karen Sharp via phone & Brandon Powell via email Mark Kelly – BLM – via voicemail & email	
By Whom? Monica D. Johnson	Date and Hour – 7/27/07 – 1:00 p.m.	RCUD AUG 2 2007
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*		DIST. 3

Describe Cause of Problem and Remedial Action Taken.* A spill of a maximum of 700 BBL (minimum of 550 BBL) 2% KCl water was discovered at the San Juan 31-6 Unit #42G on the morning of 7/27/07. Schlumberger was rigged up to perform a rigless frac on 7/26/07, but had to shut down for the evening because of weather and downhole problems. The frac tank valves were secured shut by personnel prior to leaving location. When the spill was discovered on the morning of 7/27/07, it was found that an 8" line between the frac tank manifold and Schlumberger's blender had ruptured, with further investigation revealing the valves on two frac tanks weren't completely shut (still open about 1"). The fluids spilled around the frac tanks on the east side of the location, traveled to the wellsite entrance on the north, and continued north down the road approximately 50 yards to a culvert which filled up, and continued to run down the road and in the bar ditches on each side of the road approximately 100 yards to another ConocoPhillips location, the San Juan 31-6 Unit #214, and stopped there. All fluids remained on previously disturbed areas (wellpads, road, and bar ditches), with no impacts to vegetation or undisturbed areas. Approximately 45 BBL of 2% KCl water was recovered from the culvert and was transported to Basin Disposal.

Describe Area Affected and Cleanup Action Taken.* All fluids remained on previously disturbed areas, with 45 BBL recovered. Schlumberger took several water and soil samples along the path of the spill to analyze for chlorides and pH. The initial plan is to rake soils for remediation. A final report will follow.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Monica D. Johnson	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Specialist	Approval Date: 8-2-07	Expiration Date:
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/27/07 Phone: 505-326-9829		

* Attach Additional Sheets If Necessary

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