

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	<b>Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company</b>	Contact	<b>Gregg Wurtz</b>
Address	<b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.	<b>505-326-9537</b>
Facility Name	<b>San Juan 27-4 Unit #60F</b>	Facility Type	<b>Gas Well</b>
Surface Owner	<b>Federal - USFS</b>	Mineral Owner	<b>Federal</b>
		Lease No.	<b>NM NM-78408B</b>

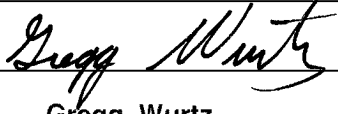
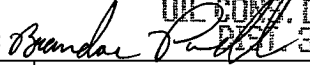
### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>O</b>	<b>21</b>	<b>T27N</b>	<b>R4W</b>	<b>180'</b>	<b>South</b>	<b>2060'</b>	<b>East</b>	<b>Rio Arriba</b>

Latitude **36° 33.11607' N** Longitude **107° 15.23074' W**

### NATURE OF RELEASE

Type of Release - <b>Fresh water and produced oil</b>	Volume of Release - <b>200 BBL</b>	Volume Recovered - <b>47 BBL</b>
Source of Release: <b>Well head after flowback operations</b>	Date and Hour of Occurrence <b>8/19/07 - Unknown</b>	Date and Hour of Discovery <b>8/19/07 - 1:00 p.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell - OCD - via telephone &amp; email</b> <b>Mark Kelly - BLM - via voicemail &amp; email</b> <b>John Litinger - Forest Service</b>	
By Whom? <b>Gregg Wurtz / Philana Thompson</b>	Date and Hour - <b>8/19/07 - 2:00 p.m.</b>	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>Approximately 10 BBL of water and emulsified oil</b>	
If a Watercourse was Impacted, Describe Fully.* <b>Approximately 10 BBL of water and minor oil emulsion flowed to minor dry wash. The wash was a minor 1' to 2' wide wash adjacent to the location. The extent of impacts in the minor dry wash extended approximately 1000' and ended approximately 3 miles upstream from a larger dry wash.</b>		
Describe Cause of Problem and Remedial Action Taken.* <b>A casing valve on the well head was left open or was vandalized after the well's flowback activities were completed on 8/15/07. The well unloaded approximately 200 BBL of produced fluids to the location area. A minor amount of liquids (10 BBL) flowed off location following natural topography. Approximately 47 BBL were recovered. A meeting with all completion contractors and ConocoPhillips employees was performed on 8/23/07 to increase awareness of spills and to discuss corrective action to prevent reoccurrence of spills.</b>		
Describe Area Affected and Cleanup Action Taken.* <b>Impacts were to the soil on location and a flow path off location of 1' wide or less that extended approximately 1000'. Approximately 600 cubic yards of impacted soils from the wellpad and sediments off location were removed and transported to a commercial landfarm. The remaining sediments were raked and a biodegradable surfactant and water was applied to help rehabilitate the soils.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Gregg Wurtz</b>	Approved by District Supervisor: 	RCVD SEP 13 '07 OIL CON. DIV For: <b>Charlie Perrin</b>
Title: <b>Environmental Specialist</b>	Approval Date: <b>9-13-07</b>	Expiration Date:
E-mail Address: <b>gregg.g.wurtz@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>8/24/07</b>	Phone: <b>505-326-9537</b>	

\* Attach Additional Sheets If Necessary

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