District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	30	045	196	55	OPER	RATOR		X Init	tial Rep	ort		Final Repor	rt	
Name of Company							Contact □ Ken Jackson							
Playa Minerals & Energy, Inc. Address							Telephone No. □(281) 931-3800							
650 N. Sam Houston Pkwy. E. Suite 500 Houston, Texas 77060							100phone 110. (201) 751-7000							
Facility Name							Facility Type□Oil Lease							
Northeast Hogback Unit #37														
Surface Ow			l l	fineral Owner			Lease No. □							
Navajo Nation Federal									<u></u>					
		_				OF RELI								
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/Wes	East/West Line County □San Juan					
P	10	30N	16W	700°	Sou	rth	500'	East	-	□San Juan				
NATURE OF RELEASE Type of Release Volume Recovered □ 0														
Type of Release Oil & Water							Volume of Release 20 BBls (10 bbls oil 10bbls water)				volume Recovered □ 0			
Source of Release							Date and Hour of Occurrence			Date and Hour of Discovery□				
Flowline rupture Was Immediate Notice Given?							04/08/02 7:00 am If YES, To Whom?				04/08/02 7:00 Denny FOUST			
Yes No X Not Required							04/08/07 4100 PM							
By Whom? □ Gene Martin							Date and Hour □ 04/08/02 4:00 pm							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse							
If a Watercourse was Impacted, Describe Fully.* N/A														
Describe Cause of Problem and Remedial Action Taken.*														
Main flowline leak approximately 20 feet north west of well location. Leak covered 10'x 20' area. Shut-in wells tied to that flowline and shut down														
flowline. Built berm to contain spill after discovery. Flowline currently out of service. Flowline will have to be dug up to repair and will remain out of service until repaired.														
out of service mini repaired.														
Describe Area Affected and Cleanup Action Taken.*														
Area affected approximately 10' X 20'. Propose remediating affected area in place by tilling the soil once a week until it reaches NMOCD standards														
for btex and pph. Will begin testing in July.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may														
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator														
of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface														
water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
				OIL CONSERVATION DIVISION										
Signature:							Deny feest							
Printed Name: Kenneth W. Jackson							OIL CONSERVATION DIVISION Deny frent Approved by District Supervisor for Frenk Chave?							
Title: Regulatory Compliance							Approval Date: 04/23/02 Expiration Date: Conditions of Approval: Dig up Attached con tammination and treat on site. Cannot till in place.							
Date: 04/09/02 Phone: (281) 931-3800							Conditions of Approval: Dig up Attached							
* Attach Additional Sheets If Necessary							contamination and treat							
						ons	site. co	innot	til	Ιï	7	lace.		

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