

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Monica D. Johnson
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9829
Facility Name	Heaton LS #6	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-078097
		API # 30-045-10175	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	33	T31N	R11W	840'	North	1630'	East	San Juan

Latitude 36.86044° N Longitude 107.99316° W

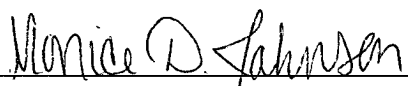

NATURE OF RELEASE

Type of Release - Natural gas	Volume of Release - 100 MCF	Volume Recovered - none
Source of Release: Parted blowdown valve	Date and Hour of Occurrence 1/20/08	Date and Hour of Discovery 1/20/08
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell - OCD - via email Herman Lujan - BLM - via email	
By Whom? Monica D. Johnson	Date and Hour - 1/25/08 - 4:00 p.m.	RCVD JAN 29 '08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*		DIST. 3

Describe Cause of Problem and Remedial Action Taken.* **On 1-20-08, a ConocoPhillips Company MSO (lease operator) discovered that a natural gas release had occurred at the Heaton LS #6, due to a parted valve. This occurred because the 1" blowdown valve with a 6' stand pipe had collected water which froze and parted the valve. All natural gas was released to the atmosphere. Upon discovery, the well was shut in. The valve was replaced, the riser removed, and the valve bull plugged.**

Describe Area Affected and Cleanup Action Taken.* **All natural gas was released to the atmosphere. Upon discovery, the well was shut in. The valve was replaced, the riser removed, and the valve bull plugged.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Monica D. Johnson	Approved by District Supervisor:  For: Charlie Perrin		
Title: Senior Environmental Scientist	Approval Date: 1-29-08	Expiration Date:	
E-mail Address: monica.johnson@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 1/25/08	Phone: 505-326-9829		

* Attach Additional Sheets If Necessary

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