

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

ROUD JANZU
OIL CONS. DIV.

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

DIST. 3

APC 30-045-23986

OPERATOR

X Initial Report

☐ Final Report

Name of Company XTO Energy Inc.	Contact Lisa Winn	
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7942	
Facility Name Sullivan, RB #3E	Facility Type Gas Well	
Surface Owner Fee	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	11	27N	10W	790	North	790	West	San Juan

Latitude 36.59458 Longitude 107.87100

NATURE OF RELEASE

Type of Release Produced Water and Oil	Volume of Release Approx 70 bbl	Volume Recovered Approx 59 bbl
Source of Release Load Line	Date and Hour of Occurrence 01/04/07, time unknown	Date and Hour of Discovery 01/10/07 at 3:30 pm
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Kim Champlin	Date and Hour 01/10/07 at approximately 4:15 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse NA	
If a Watercourse was Impacted, Describe Fully * NA		
Describe Cause of Problem and Remedial Action Taken * <input type="checkbox"/> An XTO Lease Operator discovered that the load line valve was leaking production fluid. Water had gotten into the valve and when the water froze it caused the valve to crack. Approximately 70 barrels within the berm area. The valve was immediately shut and a new seal was installed and bull plug was replaced. Water trucks and a vac truck were immediately dispatched to pull the tank and approximately 59 barrels was recovered and put back into the tank. Release was fully contained within the berm.		
Describe Area Affected and Cleanup Action Taken * The release was contained within the berm. Approximately 80 yards of contaminated soil was excavated from the berm and hauled off site and BEI recovered samples for laboratory analysis.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brandon Powell</i>	
Title Environmental Assistant	Approval Date: 1-29-07	Expiration Date
E-mail Address: Kim Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date 01/15/07	Phone: 505-566-7954	

* Attach Additional Sheets If Necessary

nBP0711037562