

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API 30-045-25602

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Lisa Winn	
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7942	
Facility Name LC Kelly #3E	Facility Type Gas Well	
Surface Owner BLM	Mineral Owner BLM	Lease No. NMSF081239

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	4	30N	12W	1710	North	880	East	San Juan

Latitude 36.8437 Longitude 108.09744

NATURE OF RELEASE

Type of Release Produced Water & Condensate	Volume of Release ~ 193 bbl	Volume Recovered Approx 44 bbl
Source of Release Production tank	Date and Hour of Occurrence 02/12/06, time unknown	Date and Hour of Discovery 02/14/06 at 2:20 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- NMOCD Mark Kelly, BLM	
By Whom? Lisa Winn	Date and Hour 2/15/07 11:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RCVD MAR1'07
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken *☐ On February 14, 2007 an XTO Lease Operator discovered a valve on the production tank that froze and parted due to ice build up on the threads from BS&W line. This caused a release of approximately 193 barrels of condensate and water into the pit tank. Approximately 80 bbl of the spill was released to the pit cellar and approximately 44 bbls were recovered and placed back into the production tank.

Describe Area Affected and Cleanup Action Taken.*☐ Once the condensate and water were recovered the cellar was removed and the surrounding area excavated. Approximately 90 yards of soil was removed and land farmed on site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Kim Champlin</i>		OIL CONSERVATION DIVISION	
Printed Name Kim Champlin		Approved by District Supervisor <i>Brandon Powell</i> For: <i>Charlie Perrin</i>	
Title Environmental Assistant		Approval Date 3-1-07	Expiration Date
E-mail Address Kim_Champlin@xtoenergy.com		Conditions of Approval.	
Date 02/24/07 Phone 505-566-7954		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

WBPO711042197