<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

,					OP.	ERATOR		☐ Initial	Repor	t 🛛 Final Report	
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company						Contact Monica D. Johns		a D. Johnso	n	•	
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-326-9829					
Facility Name Rattlesnake Canyon #101						Facility Type Gas Well A			PI # 30-045-26942		
Surface Owner State Mineral Owner						State Lea			se No. K-5737-NM		
LOCATION OF RELEASE											
Unit Letter F	Section 32	Township T32N	Range R8W	Feet from the 1600'	Nort	h/South Line North	Feet from the 1445'	East/West Lin	ne Co	San Juan	
Latitude36.94381°					Longitud	e <u>107.70</u> 2	232°				
NATURE OF RELEASE											
Type of Relea	ase – Proc	r		Release – 10 BBL Volume Recovered – none							
Source of Release: Stuffing box and sight glass on									Date a	Date and Hour of Discovery 7/11/07 – 1:30 p.m.	
pumping tee Was Immediate Notice Given?						If YES, To Whom?			1/11/	07 - 1.50 p.m.	
☐ Yes ☐ No ☐ Not Required						Brandon Powell – NMOCD – via email					
By Whom? Monica D. Johnson						Richard Gallegos – NM State Land Office – via email Date and Hour – 7/12/07 – 11:00 a.m.					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Yes No						Delin זווו זייסי					
If a Watercourse was Impacted, Describe Fully.*						OIL CONS. DIV.					
glass on the pressure gauge and from the stuffing box. This occurred because the valve was shut that goes from the pumping tee to the tanks. The pumping unit was still running upon arrival and the rods were stacking out. All fluids remained on location, affecting an area 30' x 10' x 2" deep. The soil is clayey, and it soaked up the water and dried out, with no fluids recoverable. The pumping unit was shut down and the valve to the tanks opened to relieve pressure to the production tanks.											
Describe Area Affected and Cleanup Action Taken.* All fluids remained on location, affecting an area 30' x 10' x 2" deep. The soil is clayey, and it soaked up the water and dried out, with no fluids recoverable. The soil will be raked to naturally remediate any stained soils.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: MMile D. Jahnsen						OIL CONSERVATION DIVISION					
Printed Name: Monica D. Johnson						Approved by District Supervisor: Prof Sul For: Charlie Pesrin					
Title:						Approval Da	te: 7/13/0°	7 Expirat	ion Date	2:	
E-mail Addre	ess: monic	a.johnson	@cono	cophillips.com		Conditions of Approval:				Attached 🔲	
Date: 7	/12/07		Phone:	505-326-9829						_	

^{*} Attach Additional Sheets If Necessary