<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

OPERATOR												
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company						Contact Monica D. Johnson						
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-326-9829						
Facility Name Allison Unit #135						уре	W-W-W			(API # 30-045-27137	
Surface Owner Fee Mineral Owner									-	se No. Fee		
LOCATION OF RELEASE												
Unit Letter N				North/South Lin	th/South Line Fe South		East/West Line West		ne	County San Juan		
LatitudeLongitude												
NATURE OF RELEASE												
Type of Release - Produced water Volume of Release - 35 BBL Volume Recovered - 33 BBL											ume Recovered – 33 BBL	
Source of Release: Hole in tank											e and Hour of Discovery 6/07 – 9:00 a.m.	
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required						Brandon Powell - OCD - via email RCVD MAR29'07						
By Whom? Monica D. Johnson						Date and Hour - 3/27/07 - 11:30 a.m.						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No						DIST. 3						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* A produced water spill of 35 BBL was discovered at the Allison #135 on 3/26/07. This occurred as the result of the well making more water than usual, which filled up the 500 BBL tank to a crossover about 15' up connecting the tank to an adjacent 500 BBL tank which was out of service. This adjacent tank had a hole in it where the burner tube had been taken out in order to steam clean the tank, thus spilling out this hole into the bermed area. In addition, the contents of the produced water tank in service was supposedly pulled on 3/23/07, and with the well producing about 80 BPD, there should have been sufficient storage capacity until 3/26/07. All spilled fluids remained within the bermed area and 33 BBL were recovered from the bermed area.												
Describe Area Affected and Cleanup Action Taken.* All spilled fluids remained within the bermed area and 33 BBL were recovered from the bermed area. The area will be raked for remediation.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:	MM		OIL CONSERVATION DIVISION									
Printed Name	:: M	Approved	Approved by District Supervisor: Brandon Fouch Perrin									
Title:	Title: Environmental Specialist						Approval Date: 3-29-07 Expiration Date:					
E-mail Address: monica.johnson@conocophillips.com						Conditions of Approval: Attached						
Date: 3/27/07 Phone: 505-326-9829												

^{*} Attach Additional Sheets If Necessary