District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 R10 Brazos R000, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 2002 Submit

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Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action 30045 28182 Initial Report **OPERATOR** Final Report Name of Company BP America Production Company Contact Brittany Benko Address 200 Energy Court Farmington, NM 87401 Telephone No. (505) 326-9235 Facility Name Arnaud A #1 Facility Type Wellsite Surface Owner BLM Mineral Owner BLM NMSF078513 Lease No. LOCATION OF RELEASE Unit Letter Township Feet from the North/South Line Feet from the Section Range East/West Line County Н 17 32N 9W San Juan County NATURE OF RELEASE Type of Release Produced Water Volume of Release 12 bbls Volume Recovered 10 bbls Source of Release Steel pit associated with the compressor Date and Hour of Occurrence Date and Hour of Discovery dump 09/06/2002 6:00 am 09/06/2002 8:00 am Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes 🛛 No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The steel pit associated with the compressor overflowed due to a blow case water dump that malfunctioned and allowed water to flow to the separator. The pressure in the separator was too low to push the water into the produced water tank. The separator filled up and carried over to the compressor scrubber. An investigation was performed and found that the blowcase failed to operate due to salt buildup inside the controller box. The resulting action items included 1) Inspect all 67 blowcases for evidence of salt build up and 2) On blowcases with evidence of salt buildup, install a coellesing filter and an on-demand dryer. Initially this equipment will be installed on the Arnaud /A/ 1, the Gartner /A/ 11, and the Dawson Gas Com 1 which all have evidence of this problem. Describe Area Affected and Cleanup Action Taken.* A water truck immediately removed the produced water out of the cavity between the steel pit and the earthen cellar. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: A

* Attach Additional Sheets If Necessary

Title: Environ Mental

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Approval Date: 09/18/02 Expiration Date: