District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised March 17, 1999

abmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
30-045-28424

Release Notification and Corrective Action

| | 30 | 044 | 28 | U- 7 6 | | OPERA' | ГOR | | ☐ Initi | al Report | \boxtimes | Final Repor | |
|---|------------|----------------|---|---|---------|--|--|----------------------------|-----------------|-----------|-------------|---|--|
| | | | | | | | ittany Benko | | | | | | |
| | | | No. (505) 326 | -9235 | | | | | | | | | |
| Facility Name Gartner A #11 Facility Type Wellsite | | | | | | | | | | | | | |
| Surface Owner BLM Mineral Owner | | | | | | | BLM Lease No. NMSF080597 | | | | | | |
| LOCATION OF RELEASE | | | | | | | | | | | | | |
| Unit Letter | Section | Township 30N | Range 8W | Feet from the | North/S | South Line | Feet from the | East/W | est Line | County | | | |
| Н | 26 | | | 1880 | FNL | - 830 FE | | | San Juan County | | | | |
| NATURE OF RELEASE | | | | | | | | | | | | | |
| Type of Relea | ase Prod | uced Water | | | | Volume of Release 15 bbls Volume Recovered 14.2 bbls | | | | | | | |
| Source of Release Steel pit associated with the compressor dump | | | | | | | our of Occurrence | Date and Hour of Discovery | | | | | |
| | | | | | | | Sometime 08/25/2002 (the well was checked on 08/25/2002 8:00pm | | | | | | |
| | | | | | | | 08/24/2002 and there was no | | | | | | |
| W. L., P.A.N. C. 0 | | | | | | | evidence of a release) | | | | | | |
| Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required | | | | | | | If YES, To Whom? | | | | | | |
| By Whom? | | | | | | | Date and Hour | | | | | | |
| Was a Watercourse Reached? | | | | | | | Date and Hour If YES, Volume Impacting the Watercourse. SEP 2002 | | | | | | |
| ☐ Yes ⊠ No | | | | | | | | | 筐 | SEP 2002 | 5 | [] [] [] [] [] [] [] [] [] [] | |
| If a Watercou | rse was Im | pacted, Descri | be Fully. | 1 | • | | | | | W. | 13 | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* | | | | | | | | | | | | | |
| The blow case water dump malfunctioned and allowed water to flow to the separator. The pressure in the separator was too low to | | | | | | | | | | | | | |
| push the water into the 400-barrel tank. The separator filled up and carried over to the compressor scrubber. This was the first | | | | | | | | | | | | | |
| time that the carry over of produced water from a blow case caused a pit to run over. An investigation was performed and found that 1) A new pump jack was installed and had been operating 4 days before the release occurred and 2) A Prestart-up checklist | | | | | | | | | | | | | |
| | | | | was brought or | | | | | | | | | |
| | | | | nt in the fuel ga | | | | | | | | | |
| Malard controller was dismantled but there was no evidence of build-up or collection and no evidence of failed o-rings. These controllers have over 400 in-service months and this is the first time a malfunction has been detected. The Malard controller was | | | | | | | | | | | | | |
| replaced. | | | | | | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken.* A water truck immediately removed the produced water out of the cavity between the steel pit and the earthen cellar. | | | | | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and | | | | | | | | | | | | | |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger | | | | | | | | | | | | | |
| public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health | | | | | | | | | | | | | |
| or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other | | | | | | | | | | | | | |
| federal, state, or local laws and/or regulations. | | | | | | | | | | | | | |
| | | | | | | | OIL CON | SERV. | <u>ATION</u> | DIVISIO | Ц | | |
| Signature: | Britta | | | \mathcal{L} |) en | / / | C e | M | | | | | |
| Printed Name | : Brit | Rady D | A | Approved by District Supervisor: For Frenk Chavez | | | | | | | | | |
| | | | Approval Date: 9/10/02 Expiration Date: | | | | | | | | | | |
| - 010-100 | | | | | | | Attached [7] | | | | | | |
| Attach Additional Sheets of Nagassany | | | | | | | | | | | | | |
| | | | - | | 1 | 1/207 | F0225 | <i>33</i> 5 | 063 | | | | |