

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

30 045 30892

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Markwest Resources, Inc	Contact: Scott Daves	
Address: 155 Inverness Dr., Suite 200, Englewood, Colo.	Telephone No. 303-925-9258	
Facility Name: Scott Federal 27-11 # 23-1	Facility Type: New well	
Surface Owner: BLM	Mineral Owner: BLM	Lease No. NMSF-078089

LOCATION OF RELEASE

Unit Letter "H"	Section 23	Township 27 N	Range 11 W	Feet from the 1645	North/South Line North	Feet from the 360	East/West Line East	County San Juan
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NATURE OF RELEASE

Type of Release: From wellhead	Volume of Release: 45 bbl	Volume Recovered <input type="checkbox"/> 0 bbl
Source of Release: Wellhead	Date and Hour of Occurrence: 2/25/02; 15:00	Date and Hour of Discovery <input type="checkbox"/> 2/26/02: 07:00
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mr. Denny Foust	
By Whom? <input type="checkbox"/> Frank McDonald	Date and Hour <input type="checkbox"/> 2/26/02: 07:30	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Approx. 5 bbl	

If a Watercourse was Impacted, Describe Fully.\* As the well blew, hydrocarbon deposits were found within a small drainage southeast of the location. Wind direction was to the southeast, spreading hydrocarbons up a small draw to the southeast. Distance from the well pad of impacted soils is approximately 400-feet from the location. Soils within the area were impacted to an approximate depth of 1/4-inch.

Describe Cause of Problem and Remedial Action Taken.\*: An N-80 sub failed during the "fracturing" of the well. As the sub failed, the "BOP" could not be closed. A second "BOP" was brought in and the well was closed in

Describe Area Affected and Cleanup Action Taken.\*

A small drainage area southeast of the location was impacted. As the well was blowing to the atmosphere, winds pushed the hydrocarbons southeast of the location, impacting soil approximately 400-feet away. The hydrocarbons were limited to the top 0.25-inch of the impacted area. A berm was placed near the location blocking possible run-off of hydrocarbons. A 6-inch siphon was placed within the berm. The siphon will allow run-off water to flow below the blockage and retain hydrocarbons above the blocked area. Impacted soil on location has been placed within a landfarm on location. Soil impacted off of location will be hand sprayed with soil nutrients and a surfactant. The surfactant will help reduce surface tension allowing nutrients, necessary for bacterial growth, better access to impacted soil. The impacted soils off location will then be hand raked, mixing impacted soil with the necessary nutrients. The landfarm will be hand sprayed with nutrients and mixed as well. The landfarm will be analyzed every 6-weeks. Mixing of the soil within the landfarm will be accomplished every 2-weeks as necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Scott B. Daves</i>	OIL CONSERVATION DIVISION <i>Denny Foust</i>	
Printed Name: Scott B. Daves	Approved by <input type="checkbox"/> District Supervisor: <i>for Frank Chavez</i>	
Title: Sr. Operations Manager	Approval Date: <i>04/02/02</i>	Expiration Date:
Date: 3/01/02	Phone: 303-925-9258	Conditions of Approval: <i>Continued monitoring until remediated</i>
		Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

NDG F0205752852