

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

APC 30-045-34269 OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address 2700 Farmington Ave, Bldg K, Ste. 1 Farmington, NM 87401	Telephone No. (505) 566-7954	
Facility Name Pipkin EH #11F	Facility Type Gas Well	
Surface Owner BLM	Mineral Owner BLM	Lease No. NMSF078019

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	12	27N	11W	1960	South	665	West	San Juan

Latitude 36° 58.792 **Longitude** 107° 96.198

NATURE OF RELEASE

Type of Release 2% KCl Water	Volume of Release Approx 210 bbl	Volume Recovered -Approx 30 bbl
Source of Release Frac Tank	Date and Hour of Occurrence 08/15/07, 10:00am	Date and Hour of Discovery 08/15/07 at 10:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Notified Brandon Powell with NMOCD Mark Kelly with BLM	
By Whom? Kim Champlin	Date and Hour 08/15/07 at 4:20 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> While preparing location for frac activities a High Ridge sand truck backed into a frac tank breaking off a 4" valve. Once the valve was broken immediate action was taken to contain the release. 180 barrels of 2% KCl water was transferred into a truck on location, 10 barrels remained in the tank, and 30 barrels was recovered. It is estimated that approximately 180 barrels was released and soaked into the ground. Based on analyses provided by the contractor the concentration of the KCl remained in the bottom of the tank. The tank was immediately repaired.		
Describe Area Affected and Cleanup Action Taken * <input type="checkbox"/> The highest concentration of KCl remained in the bottom of the tank while fresh water with very low concentration of 2% KCl was released onto the ground. The ground was allowed to dry and did not show any signs of salt crust once dry.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kim Champlin</i>		OIL CONSERVATION DIVISION
Printed Name: Kim Champlin		Approved by District Supervisor: <i>Brandon Bell</i> For: <i>Charlie Perrin</i>
Title: Environmental Assistant		Approval Date: 8-31-07 Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com		Conditions of Approval:
Date: 08/27/2007 Phone: 505-566-7954		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

WBP 0726050994