Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies	e District Office	Ene	State of New Margy, Minerals and Na		=	D'			Re	Form C-105 evised March 25, 1999
District I 1625 N. French Dr., H District II \$11 South First, Artes		OI	L CONSERVATIO			1	WELL API	30-04	5-317 ase	25 31762
District III 1000 Rio Brazos Rd.,	Aztec NM 87410		2040 South Pacheco				5. Indicate Type of Lease STATE FEE			
District IV			Santa Fe, NM	87505	5		State Oil &	Gas Lease	No. I	E-504
2040 South Pacheco, S		OR RECO	MPLETION REPOR	AT AN	ID LOG					
ia. Type of Well: OIL WEI			<i>j</i>			_	7 Lease Nar	ne or Unit Ag	reemen	
b. Type of Compl NEW WELL	etion: WORK DEEP	EN PLU	JG DIFF. CK RESVR.	, ⊝ OTHER	: Re-enter		Ž	KOS	A OINI	•
2. Name of Operato		AMS PRODU	CTION COMPANY		4533		8. Well No.		339A	
3. Address of Opera		3102, MS 25-	1 TULSA, OK 74101				9. Pool name	or Wildcat BASIN FRU	ITLAN	D COAL
4. Well Location										
-			heSOUTH Line			_ Feet	From The	_		
Section 10. Date Spudded	32 10. Date T.D. Rea		2N Range 06 Date Compl. (Ready to Prod.	5W	NMPM 12. Elevation	s (DF	SAN JI & R(B. RT, GR		County 3. Ele	y Casinghead
10/06/03	10/15/03		12/30/03			`63 	68' GR			6354'
15. Total Depth 3138' (MD)	16. Plug Back	rT.D.	17. If Multiple Compl. How Zones?	Many	18. Interv Drilled By		Rotary Tools X	1	Cable '	Tools
Basin I	val(s), of this complet ruitland Coal 2989'		om, Name							Survey Made Yes
21. Type Electric at No log	nd Other Logs Run s were run						22. Was Well	Cored		
23.			CASING RECOR	RD (R	eport all s	trin	gs set in w	ell)		
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING		А	MOUNT PULLED
9 5/8"	36		298'		12 ¼"		190			
7"	20)#F	2978'		8 3/4"		450	sx		
24.			LINER RECORD			25.	TU	JBING REC	ORD	
SIZE	TOP	воттом	SACKS CEMENT	SCRE	EN	SIZ	Е	DEPTH SE		PACKER SET
5 1/2"	2839'	3109	Did not cmt	<u> </u>			2 7/8"	3100	<u>)'</u>	
26 Perfection a	cord (interval, size, a	ad accomban)		l	OID OILOR	FD	CONTINUE OF	(ENE COL	TEEGE	- Former
26. Perforation re	cora (ilitervar, size, a	iu number)			H INTERVAL		CTURE, CEN			
	89' - 2991' (8 shots), - 3080' (60shots) & 3		(40 shots), 3034' – 3060'			-	No acid, no			
holes).	- 3080 (00silots) & 3	.) 2010 (22 Shots) (total of 204							
				1						
28			PRO	DDUC	CTION					<i>#</i>
Date First Production	on Pr	oduction Meth	od (Flowing, gas lift, pumpin	g - Size	and type pump)	Well Status (Prod. or Shu Well on v		no flow
Date of Test 12/30/03	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - E	3bl	Gas	- MCF	Water - Bb	ī.	Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated 2	4- Oil - Bbl.	<u> </u>	as – MCF	<u> </u>	Vater - Bbl.	l Oil Ge	ovity /	API - (Corr.)
Press.		Hour Rate	5 50	١		1	. a.c DVI.	0,101	arity - F	1. 1. (COII.)
0	0									
To be sold	ias (Sold, used for fue	l, vented, etc.)						Test Witnesse	d By	
30. List Attachment	is							·		
31 .I hereby certif	y that the informati	on shown on	both sides of this form as i	true and	d complete to	the i	est of my know	wledge and	belief	
Signature	7.00 D	001	Printed	/ D.O.O.	n m···			-1	Det	01/16/04
Signature (mucy F	JULIA	Name TRACY	KO2	5 Title	e P	roduction An	aiyst	Date	01/16/04

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

1111	ICAT		tern New Mexico				ern New Mexico
T Anhy			T. Canyon	T. Ojo Alan	no: 22		T. Penn "A"
			T. Strawn	T. Kirtland:			T. Penn. "B"
			T. Atoka	T. Fruitland			1. Penn. "C"
			T. Miss	T. Pictured			T. Penn. "D"
T. 7 River	rs		T. Devonian	T. Cliff Hou			T. Leadville
			T. Silurian	T. Menefee:			T. Madison
			T. Montoya	T. Point Lo	okout:		T. Elbert
T. San Ar	idres		T. Simpson	T. Mancos:			T. McCracken
T. Gloriet	а		T. McKee	T. Gallup: _			T. Ignacio Otzte
T. Paddoo	:k		T. Ellenburger	Base Green	norn:		T. Granite
T. Blineb	ry		T. Gr. Wash	T. Dakota:			τ
T.Tubb			T. Delaware Sand	T. Morrison			T
T. Drinka	rd		T. Bone Springs	T.Todilto			Т
T. Abo			T	T. Entrada_			Т
T. Wolfca	ımp		т	T. Wingate			Т
T. Penn_			Т	T. Chinle			т
		ı C)	T	T. Permian_			Т
							OIL OR GAS SANDS OR ZONES
			to				to
No. 2,	from		to	No. 4, 1	from		to
			IMPORTA	NT WATER S	SANDS	S	
Y .1 1.						•	
			er inflow and elevation to which				
No. 1, 1	from		to			feet	
No. 2	from		to			feet	
			to				
INO. 3-1	rrom		· IO				
, ,							
_ , _ , _ ,							
From	То		LITHOLOGY RECOR			l sheet if no	
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