

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-045-31722 31762

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |   |
|--|--|---|
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____   |  | 7. Lease Name or Unit Agreement Name<br><br>ROSA UNIT |
| b. Type of Completion:<br>NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/><br>WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER: Re-enter |  | 8. Well No.<br><br>339A                               |
| 2. Name of Operator<br><br>WILLIAMS PRODUCTION COMPANY   |  | 9. Pool name or Wildcat<br>BASIN FRUITLAND COAL       |
| 3. Address of Operator<br><br>P O BOX 3102, MS 25-1 TULSA, OK 74101  |  |   |

|  |                                   |  |  |  |             |
|--|-----------------------------------|--|--|--|-------------|
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1365</u> Feet From The <u>SOUTH</u> Line and <u>1050</u> Feet From The <u>EAST</u> Line<br>Section <u>32</u> Township <u>32N</u> Range <u>06W</u> NMPM SAN JUAN County |                                   |  |  |  |             |
| 10. Date Spudded<br>10/06/03   | 10. Date T.D. Reached<br>10/15/03 | 11. Date Compl. (Ready to Prod.)<br>12/30/03 | 12. Elevations (DF& R(B. RT, GR, etc.)<br>6368' GR | 13. Elev. Casinghead<br>6354'          |             |
| 15. Total Depth<br>3138' (MD)  | 16. Plug Back T.D.                | 17. If Multiple Compl. How Many Zones?       | 18. Intervals Drilled By                           | Rotary Tools<br>X                      | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>Basin Fruitland Coal 2989' - 3108'  |                                   |  |  | 20. Was Directional Survey Made<br>Yes |             |
| 21. Type Electric and Other Logs Run<br>No logs were run   |                                   |  | 22. Was Well Cored                                 |  |             |

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9 5/8"      | 36#            | 298'      | 12 1/4"   | 190 sx           |               |
| 7"          | 20#            | 2978'     | 8 3/4"    | 450 sx           |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |       |        |              | 25. TUBING RECORD |        |           |
|------------------|-------|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP   | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
| 5 1/2"           | 2839' | 3109'  | Did not cmt  |                   | 2 7/8" | 3100'     |
|                  |       |        |              |                   |        |           |

|   |   |                               |
|---|---|-------------------------------|
| 26. Perforation record (interval, size, and number)<br><br>Fruitland Coal: 2989' - 2991' (8 shots), 3000' - 3010' (40 shots), 3034' - 3060' (104 shots), 3065' - 3080' (60shots) & 3095' - 3108' (52 shots) (total of 264 holes). | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|   | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|   |   | No acid, no frac              |
|   |   |                               |

|                          |                       |   |                        |           |   |                             |                 |
|--------------------------|-----------------------|---|------------------------|-----------|---|-----------------------------|-----------------|
| 28. PRODUCTION           |                       |   |                        |           |   |                             |                 |
| Date First Production    |                       | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |           | Well Status (Prod. or Shut-in)<br>Well on vacuum, no flow |                             |                 |
| Date of Test<br>12/30/03 | Hours Tested<br>3 hrs | Choke Size  | Prod'n For Test Period | Oil - Bbl | Gas - MCF   | Water - Bbl.                | Gas - Oil Ratio |
| Flow Tubing Press.<br>0  | Casing Pressure<br>0  | Calculated 24-Hour Rate   | Oil - Bbl.             | Gas - MCF | Water - Bbl.  | Oil Gravity - API - (Corr.) |                 |

|  |                   |
|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>To be sold | Test Witnessed By |
|--|-------------------|

|                      |
|----------------------|
| 30. List Attachments |
|----------------------|

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 01/16/04

INSTRUCTIONS

