

District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised June 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

APC 30-039-29452

OPERATOR


☒ Initial Report ☐ Final Report

Name of Company	Burlington Resources Conoco	Contact	Ed Hasely
Address	P.O. Box 4289 Farmington NM 87499	Telephone No.	(505) 326-9700
Facility Name	San Juan 29-6 Unit	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
Lease No	SF078426		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	30	29N	6W	1655	South	1990	East	Rio Arriba

NATURE OF RELEASE

Type of Release	Reserve Pit Fluids	Volume of Release	0 BBLs.	Volume Recovered	0 BBLs
Source of Release	Reserve Pit Liner	Date and Hour of Occurrence	4/30/2006 7:00:00 PM	Date and Hour of Discovery	4/30/2006 7:00:00 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Denny Foust		
By Whom?	Jim Fodor	Date and Hour	5/1/2006 7:00:00 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	0		
If a Watercourse was Impacted, Describe Fully.* NA					
Describe Cause of Problem and Remedial Action Taken.* The backside of the pit liner pulled out of the surface and slid into the reserve pit allowing reserve pit fluids to get under the liner. It appears that fluid splashing of from the Mud Bypass line splashed and got under the liner. This created excess tension on the liner causing the liner to pull out of the surface point anchor.					
Describe Area Affected and Cleanup Action Taken.* All fluids were contained inside the reserve pit area. The fluid level in the pit was lowered and was continued to be hauled during the air drilling portion of the hole and after the rig was moved. Samples were collected of the reserve pit fluids and the analyses are attached. Corrective actions are to provide additional slack in liners at installation and make changes to minimize splash erosion/damage to pit liners.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations					
Signature					
Printed Name	Ed Hasely				
Title: Environmental Representative	Approved by District Supervisor:  For: Charlie Perrin				
E-mail Address: lhasely@br-inc. com or gwurtz@br-inc com	Approval Date: 5/1/2006				
Date: 5/26/06	Expiration Date:				
Phone: (505) 326-9841 or 9537	Conditions of Approval				
Attached					

\* Attach Additional Sheets If Necessary

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