District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA)		<u>_</u> <u>_</u>	X Initia	al Report	Final Report	
Name of Co	mpany L	ance Oil & C	Gas, Inc.		Contact J	o Becksted				′		
Address P. O. Box 70, Kirtland, NM 87417 Te							Telephone No. (505) 598-5601 Ext. 58					
							Facility Type_Injection well					
API #30-045-29122												
Surface Owner Navajo Nation Mineral Owner							Navajo Nation Lease No. 14-20-603-2168A					
LOCATION OF RELEASE												
Unit Letter	etter Section Township Range Feet from the North/South Line Feet from the East/West Line County											
C	27	29N	14W	1892	No	orth	436	We				
Latitude Longitude Longitude												
NATURE OF DELEASE												
Type of Release Injection water Volume of Release Approx 6 bbls Volume Recovered Approx 5 bbls												
Type of Rele			Volume of Release Approx 6 bbls Volume Recovered Approx 5 bbls									
Source of Release										Hour of Discovery		
Injection line burst							2-16-06 @ 10:27 a.m. 2-16-06 @ 10:27 a.m.					
Was Immediate Notice Given?							If YES, To Whom?					
Yes No Not Required												
							Navajo EPA, Chuck Yarbrough of the BIA & Chris Yazzie of NAPI					
							Date and Hour 2-16-06 @ 11:15 a.m.					
							If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No N/A												
If a Watercourse was Impacted, Describe Fully.*												
· · · · · · · · · · · · · · · · · · ·												
N/A												
Describe Cause of Problem and Remedial Action Taken.* The deteriorated injection line to the NW Cha Cha #37 burst, causing injection water to spill												
onto well pad. The line was shut in and has been repaired. Operator is currently working to replace these deteriorated lines.												
Describe Area Affected and Cleanup Action Taken.* The soil immediately surrounding the line rupture on the well pad was impacted. The impacted soil												
will be scraped up, tested and land-farmed.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature:							L'eny Fait					
								-		7		
Printed Name	· V	cksted			Approved by	District Supervise	or: For	r CNa	die P	our		
Printed Name: Jo Becksted Approved by District Supervisor: For Charlie Ferrin												
Title: Production Tech							Approval Date: 3/13/06 Expiration Date:					
	11041				- +	-FP. O full Du		<u> </u>	-piration			
E-mail Addre	ess: ibeck	ste@westerng	as.com		1	Conditions of	Approval:				_	
2 mai 7 tour	Joeck					U	pp.0.u			Attached	⊔	
Date:	Date: Phone: (505) 598-5601 Ext. 58											
Attach Additional Sheets If Necessary												
			J	ia V	1/3 /	.	NA CONTRACTOR OF THE PARTY OF T	رم <i>ب</i>	["[-]			

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PECEIVED
OIL CONS. DIV.
DIST. 8