

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

API 30-045-29816

**OPERATOR**

☐

Initial Report

**X** Final Report

Name of Company <b>XTO Energy Inc.</b>	Contact <b>Lisa Winn</b>
Address <b>2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401</b>	Telephone No. <b>(505) 566-7942</b>
Facility Name <b>Federal Gas Com 1 #2</b>	Facility Type <b>Gas Well (Fruitland Coal)</b>

Surface Owner <b>BLM</b>	Mineral Owner <b>BLM</b>	Lease No. <b>NMNM019414</b>
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>B</b>	<b>20</b>	<b>32N</b>	<b>12W</b>	<b>1000</b>	<b>North</b>	<b>2320</b>	<b>East</b>	<b>San Juan</b>

Latitude 36.97606 Longitude 108.11697

**NATURE OF RELEASE**

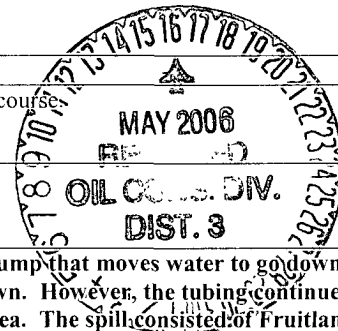
Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 15 bbl</b>	Volume Recovered <b>Approximately 6 - 7 bbl</b>
Source of Release <b>Production tank</b>	Date and Hour of Occurrence <b>05/14/06, time unknown</b>	Date and Hour of Discovery <b>05/14/06 at 2:00 pm</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <b>X</b> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <b>X</b> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\* ☐ The belt on the transfer pump broke causing the pump that moves water to go down on high discharge. The automation device functioned properly shutting the compressor and pumping unit down. However, the tubing continued to flow to the tank causing the tank to overflow. The lateral extent of the spill remained within the bermed area. The spill consisted of Fruitland Coal water and no further remedial action is recommended at this time.

Describe Area Affected and Cleanup Action Taken.\* ☐ There did not appear to be lateral migration of the spill beyond the secondary containment. The spill was detected promptly and a vacuum truck immediately recovered the water within the berm walls. Quick response resulted in recovery of water and no observed impact to the location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.



Signature: <i>Lisa Winn</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Lisa Winn</b>		Approved by District Supervisor. <i>Brandon Powell</i> For: <i>Charlie Perrin</i>	
Title: <b>Environmental Specialist</b>		Approval Date: <b>5-24-06</b>	Expiration Date:
E-mail Address: <b>Lisa_Winn@xtoenergy.com</b>		Conditions of Approval:	
Date: <b>05/15/06</b> Phone: <b>505-566-7942</b>		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

n BPO614436601