

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

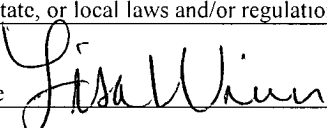

30045 32250		OPERATOR <input type="checkbox"/> Initial Report <input checked="" type="checkbox"/> Final Report	
Name of Company <b>XTO Energy Inc.</b>		Contact <b>Lisa Winn</b>	
Address <b>2700 Farmington Ave, Bldg K, Ste. 1 Farmington, NM 87401</b>		Telephone No. <b>(505) 566-7942</b>	
Facility Name <b>Stanolind Gas Com B #3</b>		Facility Type <b>Gas Well</b>	
Surface Owner <b>Federal</b>		Mineral Owner	Lease No. <b>NMNM03371</b>

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	9	32N	12W	1010	South	2480	West	San Juan

Latitude 36.99605 Longitude 108.10106

### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 7 bbl</b>	Volume Recovered <b>Approx 7 bbl</b>
Source of Release <b>Water Pit Tank</b>	Date and Hour of Occurrence <b>07/21/06, time unknown</b>	Date and Hour of Discovery <b>07/21/06 at 9:30 am</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>NA</b>	
If a Watercourse was Impacted, Describe Fully * <b>NA</b>		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> The PC pump was down but the casing continued flowing due to the ESD control valve being blocked open by a bolt allowing the well to keep producing. The bolt was removed from the ESD valve, controls were tested and the well was returned to production.		
Describe Area Affected and Cleanup Action Taken.* <input type="checkbox"/> The produced water was contained within the cellar which provides secondary containment for the pit tank. A vac truck was used to recover the water from the water pit tank cellar and the pit tank was releveled.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature 	OIL CONSERVATION DIVISION	
Printed Name <b>Lisa Winn</b>	Approved by District Supervisor  For: <b>Charlie Perrin</b>	
Title <b>Environmental Specialist</b>	Approval Date: <b>7/28/06</b>	Expiration Date.
E-mail Address: <b>Lisa_Winn@xtoenergy.com</b>	Conditions of Approval	Attached <input type="checkbox"/>
Date: <b>07/27/06</b> Phone: <b>505-566-7942</b>		

\* Attach Additional Sheets If Necessary

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