

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API 30-045-30652

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7954
Facility Name Navajo 13 #1	Facility Type Gas Well

Surface Owner Navajo	Mineral Owner	Lease No. 14-20-603-2198
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	13	29N	14W	1300	North	1230	East	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 7 bbl	Volume Recovered Approx 5 bbl
Source of Release Stuffing Box	Date and Hour of Occurrence 07/13/07, time unknown	Date and Hour of Discovery 07/13/07 10:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD JUL 24 '07 OIL CONS. DIV.	
By Whom?	Date and Hour DIST. 3	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.* ☐ XTO Lease Operator arrived on location on 07/13/07 and noticed water on location. Upon investigation it was discovered that a piece of rubber from the stuffing box had lodged in the water meter turbine causing the flow line to pressure up and stack out the pump. The horses head hit the polished rod clamp on the down stroke bending the well head. The stuffing box packing was damaged by the broken liner causing the stuffing box to release approximately 7 barrels of produced water. It was all contained on location. Appropriate notifications were made and a vac truck dispatched. Approximately 5 barrels of produced water was recovered.

Describe Area Affected and Cleanup Action Taken.*
A vac truck was used to recover water on location and repairs were made to the stuffing box packing, polished rod and well head.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature. <i>Kim Champlin</i>		OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin		Approved by District Supervisor. <i>Brad Bell</i>	
Title: Environmental Assistant		Approval Date: 7-24-07	Expiration Date:
E-mail Address: Kim Champlin@xtoenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 07/23/07 Phone: 505-566-7954			

* Attach Additional Sheets If Necessary

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