

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-27464

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER: Re-enter

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

8. Well No.

337A

3. Address of Operator

P O BOX 3102, MS 25-1 TULSA, OK 74101

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter D : 1100 Feet From The NORTH Line and 940 Feet From The WEST Line

Section 32 Township 31N Range 05W NMPM RIO ARRIBA County

10. Date Spudded
08/14/03

10. Date T.D. Reached
11/19/03

11. Date Compl. (Ready to Prod.)
01/09/04

12. Elevations (DF& R(B. RT, GR, etc.)
6521' GR

13. Elev. Casinghead
6525'

15. Total Depth
3416' (MD)

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal 3224' - 3352'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Only open hole logs run on this well

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	333'	12 1/4"	155' sx	
7"	20#	3221'	8 3/4"	470' sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	3136'	3368'	Did not cmt	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3342'	

26. Perforation record (interval, size, and number)

Fruitland Coal: 3224' - 3252' (112 shots) & 3278' - 3352' (296 shots) (total of 408 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

No acid, no frac

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Well on vacuum, no flow

Date of Test
01/09/04

Hours Tested
3 hrs

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tracy Ross

Printed

Name TRACY ROSS

Title Production Analyst

Date 01/19/04

INSTRUCTIONS

