

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

COPY

January 20, 2004

1 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
 Aztec, NM 87410

Invoice 3201

Rig #9

For the plug and abandonment of the **HSGU #228**, a Gallup well located in NW, Section 2, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purchase Doc.- 04-199-000-456.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	1/13/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	1/14/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	1/13/04	Crew travel, one way	2.0	\$ 112.00	\$ 224.00
A2	1/14/04	Crew travel, round trip time	1.0	\$ 112.00	\$ 112.00
A3	1/13/04	Shallow Rig	9.5	\$ 140.00	\$ 1,330.00
A3	1/14/04	Shallow Rig	8.0	\$ 140.00	\$ 1,120.00
Cementing Services:					
B1	1/13/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	1/14/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B2	1/13/04	Cementing equipment travel, miles	1	\$ 3.00	\$ 3.00
B3	1/13/04	Cement, plug #1, sxs	32	\$ 10.50	\$ 336.00
B3	1/14/04	Cement, plug #2, sxs	125	\$ 10.50	\$ 1,312.50
B3	1/14/04	Cement, set P&A marker, sxs	16	\$ 10.50	\$ 168.00
Wireline Services:					
C1	1/13/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C2	1/13/04	Wireline unit, mileage	70	\$ 3.00	\$ 210.00
C3	1/13/04	Perforate squeeze holes at 265'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	1/13/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	1/13/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00

CAH

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Workstrings & Miscellaneous Rentals:

E1.1	1/13/04	Workstring rental, 2-3/8, feet	1544	\$	0.12	\$	185.28
E6.3	1/13/04	Companion flange rental, 4-1/2"	1.0	\$	50.00	\$	50.00
E14	1/13/04	Waste fluid container, days used	2.0	\$	30.00	\$	60.00

Transportation and Miscellaneous Services:

F1.a	1/12/04	Haul steel waste pit to location	1.0	\$	74.00	\$	74.00
F1.a	1/12/04	Haul workstring to location	1.0	\$	74.00	\$	74.00
F1.b	1/15/04	Haul steel pit to land farm, dump	2.0	\$	74.00	\$	148.00
F1.c	1/18/04	Load rods and tubing, haul to town	9.0	\$	74.00	\$	666.00
F4	1/2/04	Float with workstring, rental	2.0	\$	15.00	\$	30.00
F6.a	1/12/04	Haul 1 loads of water to location	2.0	\$	50.00	\$	100.00
F6.b	1/13/03	Haul 1 loads of water to tank	3.25	\$	50.00	\$	162.50
F7.a	1/19/04	Backhoe, clean up location after P&A	2.25	\$	50.00	\$	112.50
F11	1/12/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
F14	1/13/03	Purchase water, Shiprock well	1.0	\$	20.00	\$	20.00

Third Party Charges:

G1	1/14/2004	Basing Disposal, Invoice #84360	\$	60.00
G2	1/14/04	C&J Trucking, Invoice #200401059 waste fluid to disposal	\$	260.00
G3	1/15/04	Industrial Ecosystems, Inv #3713 land farm solid material from steel pit	\$	99.00

Total	\$	419.00
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Third Party Handling Charge	8%	\$	33.52	\$	452.52
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Salvage Credit:

None, no rods or tubing in well

TOTAL	\$	10,170.30
TAX 6.3750%	\$	648.36

THANK YOU

TOTAL DUE \$ 10,818.66

DEPUTY OIL & GAS INSPECTOR, DIST. A

ORIGINAL SIGNED BY CHARLIE T. PERRIN

*OK for Payment
 1-27-2004
 Charlie Perrin*

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well OIL	API # (assigned by OCD) 30-045-10020
2. Name of Operator Playa Minerals & Energy Inc.	5. Lease Number
3. Address & Phone No. of Operator c/o NMOCD, 1000 Rio Brazos Road, Aztec, NM 87413	6. State Oil&Gas Lease # State Lease
4. Location of Well, Footage, Sec., T, R, M 660' FNL & 1980' FWL, Sec. 2, T-30-N, R-16-W; NMPM, San Juan County	7. Lease Name/Unit Name Horseshoe Gallup
	8. Well No. #228
	9. Pool Name or Wildcat Gallup
	10. Elevation:

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

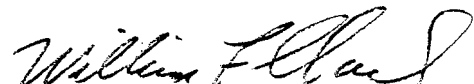
13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned this well for the NMOCD, PA #41-521-07-00028:

1/13/04 Held JSA. MOL. RU. No well pressures. Layout relief line to steel pit. ND wellhead. NU BOP and companion flange, test. PU and round-trip in hole 4-3/4" bit and 5-1/2" casing scraper with tubing to 1544'. TIH and set 5-1/2" Baker cement retainer at 1544'. Sting out of CR. Load casing with 17 bbls of water and circulate well clean with an additional 23 bbls of water. Pressure test casing to 500#, held OK. Sting into retainer and pump 23 bbls of oil and water below retainer. Sting out of retainer. Plug #1 with retainer at 1544', spot 32 sxs cement inside casing above CR up to 1262' to isolate the Gallup interval. TOH and LD tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 350'. Establish circulation out bradenhead with 9 bbls of water. Pump additional 17 bbls of water and circulate annulus clean.

1/14/04 Held JSA. Open up well, no pressure. Pump 4 bbls of water down casing and establish circulation out bradenhead. Plug #2 with 125 sxs cement pumped down 5-1/2" casing from 350' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 10' in 5-1/2" casing and down 1' in 9-5/8" annulus. Mix 16 sxs cement to fill casing and annulus and then install P&A marker. RD.
H. Villeneuve, NMOCD, was on location 1/13/04.

SIGNATURE



Contractor

DATE: January 22, 2004

William F. Clark

(This space for State Use)

Approved by _____ Title _____ Date _____

Daily Report

A - PLUS WELL SERVICE

21724

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. #9Date 01/13/04 Day TUEWell Name HSGU #228Company PLAYA MINERAL & ENERGY % NMOCD

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLIES
6:30	7:30	TRAVEL TO LOCATION
7:30	8:00	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
8:00		ROAD RIG AND EQUIPMENT TO LOCATION.
		SPT RIG AND EQUIPMENT.
	9:00	RIG UP.
9:00		CX WELL NO PRESSURE. NIPPLE UP FLOWLINE TO STEEL PIT.
	9:30	OPEN WELL.
9:30		NIPPLE DOWN WELL HEAD.
	10:30	NIPPLE UP BOP/COMPANION FLANGE. TEST RAMS.
10:30	11:05	PICK UP AND TTH / 4 1/4" BIT, 5 1/2" CSG SCRAPER AND TBG TO 1544'
11:05	12:00	TOH/TBG, LAY DOWN SCRAPER AND BIT.
12:00		TTH / 5 1/2" BKR CR CRT AND TBG TO 1544'
	1:00	SET CRT @ 1544' STING OUT OF CRT.
1:00		LOAD HOLE / 17.5 BBLs TO CIRCULATE. CIRCULATE CLEAN / AN ADDITIONAL
	1:30	23 BBLs WATER. PRESSURE TEST CSG TO 500 PSI. TEST GOOD.
1:30		SET STING IN TO CRT. PUMP 23 BBLs OIL AND WATER BELOW CRT.
	2:00	STING OUT OF CRT.
2:00		PLUG #1 - MIX AND PUMP 32 SXS CMT FROM 1544' TO TOC @ 1262'
	2:30	DISPLACE.
2:30	3:15	LAY DOWN TBG AND STINGER.
3:15		RIG UP WIRELINE. RIH/WIRELINE. PERFORATE 3 HSC SQUEEZE HOLES @ 350'
	4:00	POH/WIRELINE. RIG DOWN WIRELINE.
4:00		PUMP 9 BBLs WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD. 1 BPM @ 750
		PUMP AN ADDITIONAL 17 BBLs WATER TO CIRCULATE CLEAN. 1 BPM @ 750 PSI.
		SECURE WELL.
	5:00	DRAIN PUMP AND LINES
5:00	6:00	TRAVEL TO YARD
HENRY VILLANUEVA / NMOCD ON LOCATION		

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment 5 1/2 Scraper Cement Retainers 5 1/2" BKR CRT @ 1544'
 Cementing PLUG #1 - 32 SXS Pump on loc
 Wireline 3 HSC SQUEEZE HOLES @ 350' (MAH) Wireline on loc

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	CORY COPE #155 IN	#59		12.0
Helper	JESUS JACOBO			12.0
Helper	SAUL JACOBO			12.0
Helper				
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627Date: 01/12/09Truck #: 141

Event: #1	From: HSGU #239	To: HSGU #228	Hours
Start: 2:00	What: STEEL PIT TO HSGU #228		
Stop: 3:00	Charge to: PLAYA MINERALS & ENERGY % NMDCD		1
Event: #2	From: HSGU #239	To: HSGU #228	
Start: 3:00	What: FLOAT #98 / A-PLUS WORK STRING		
Stop: 4:00	Charge to: PLAYA MINERALS & ENERGY % NMDCD		1
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: <u>8.0</u>	CO MILES: _____	UT MILES: _____
Remarks:			
	NMDCD HSGU #228		
	Haul Steel Pit & A-Plus Work string to location		
	(1 hr) (1 hr)		

F1.A

2h

A-Plus Well Service, Inc.

P O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 1-15-04Truck #: 254

Event: #1	From:	To:	Hours
Start: 5:30	What: <u>mech #254</u>		1.5
Stop: 6:00	Charge to:		
Event: #2	From: <u>A-Plus</u>	To:	
Start: 6:00	What: <u>drugs out to house shoe getting</u>		1.5
Stop: 7:30	Charge to: <u>Control Resources</u>		
Event: #3	From:	To:	
Start: 7:30	What: <u>snow out back of Bower pit</u>		1.5
Stop: 9:00	Charge to: <u>Control Resources NMOCD</u>		
Event: #4	From:	To: <u>Crouch mesa</u>	
Start: 9:00	What: <u>haul to crutch mesa to unload</u>		2.5
Stop: 10:30	Charge to: <u>Control Resources NMOCD</u>		
Event: #5	From:	To:	
Start: 10:30	What: <u>unload - returned to A-Plus yard</u>		1
Stop: 11:30	Charge to: <u>Control Resources NMOCD</u>		
Event: #6	From: <u>A-Plus</u>	To: <u>Storage #1</u>	
Start: 11:30	What: <u>haul powder out to Res #4</u>		2
Stop: 1:30	Charge to: <u>Control Resources</u>		
Event: #7	From: <u>Storage #1</u>	To: <u>C.W Morris #6</u>	
Start: 1:30	What: <u>drive to C.W Morris #6 pick-up plant</u>		2
Stop: 3:30	Charge to: <u>Control Resources</u>		
Event: #8	From: <u>C.W Morris #6</u>	To: <u>A-Plus yard</u>	
Start: 3:30	What: <u>returned to A-Plus yard</u>		2
Stop: 5:50	Charge to: <u>Control Resources</u>		
Driver: <u>Rich Chivers</u>	Helper:		12
Diesel:	Oil:		
NM MILES: <u>100</u>	CO MILES:	UT MILES:	
Remarks:			
<u>NMOCD</u>		<u>HS 611 #239</u>	<u>2 hrs</u>
		<u>#228</u>	<u>2 hrs</u>
<u>Take waste pit to</u>			
<u>land farm.</u>			

F1.B2 hrs
2 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

5657

Date: 1-18-04

Truck #: 254

Event: #1	From:	To:	Hours
Start: 5:00	What: <u>pick up #254</u>		5
Stop: 5:30	Charge to:		
Event: #2	From: <u>A-Plus</u>	To: <u>H.S.G. 238</u>	
Start: 5:30	What: <u>drive out to H.S.G. Area</u>		2
Stop: 7:30	Charge to:		
Event: #3	From: <u>H.S.G. 238</u>	To: <u>H.S.G. 238</u>	
Start: 7:30	What: <u>pole up loaded tubing and burner</u>		3
Stop: 10:30	Charge to:		
Event: #4	From: <u>H.S.G. 239</u>	To: <u>H.S.G. 50</u>	
Start: 10:30	What: <u>bring poles over and chain down load</u>		1
Stop: 11:30	Charge to:		
Event: #5	From: <u>H.S.G. #50</u>	To: <u>H.S.G. #50</u>	
Start: 11:30	What: <u>drive to H.S.G. #50 pickup load</u>		1
Stop: 12:30	Charge to:		
Event: #6	From: <u>H.S.G. #50</u>	To: <u>Cave Entrance</u>	
Start: 12:30	What: <u>pole load up loaded out 2 1/2" tubing</u>		2
Stop: 2:30	Charge to: <u>H.S.G.</u>		
Event: #7	From: <u>H.S.G. #50</u>	To: <u>Cave</u>	
Start: 2:30	What: <u>drive to Cave entrance and unload</u>		2
Stop: 4:30	Charge to:		
Event: #8	From: <u>Cave</u>	To: <u>A-Plus yard</u>	
Start: 4:30	What: <u>Return to A-Plus yard</u>		1.5
Stop: 5:00	Charge to:		
	Driver: <u>Rich Duran</u>		12
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			
	<u>NMCCD H.S.G. #228</u>		
	<u>Load tubing and Rods</u>		
	<u>Haul to Cave</u>		

6 1/2

3 hrs.

#

(F-1-C)

9 hrs.

5633

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627Date: 01/12/04Truck #: 155

Event: #1	From: A-Plus TANK #302	To: HSGU #228	Hours
Start: 6:30	What: 1 LOAD FRESH WATER		
Stop: 8:30	Charge to: PLAYA MINERALS + ENERGY 90 NMOLD		2
Event: #2	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: 28.0	CO MILES: _____	UT MILES: _____
Remarks:			
	NMOLD HSGU #228		
	Haul 2 loads of drink water to location		

F6.A

2Hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 1-13-01

Truck #: 265

Event: #1	From: A-plus	To:	Hours
Start: 5:30	What: Price CK 265		
Stop: 6:00	Charge to: Burlington N.M. O.C.D.		
Event: #2	From: A-plus	To: Shiprock hydrant	
Start: 6:00	What: Road Time Out		
Stop: 7:00	Charge to: Burlington N.M. O.C.D.		
Event: #3	From: Shiprock hydrant	To: Horseshoe Gallup	
Start: 7:00	What: Haul 1 load		
Stop: 8:00	Charge to: Burlington N.M. O.C.D.		
Event: #4	From: Horseshoe Gallup	To: Bloomfield hydrant	
Start: 8:00	What: Road Time Out		
Stop: 9:30	Charge to: Norman Gilthbert		
Event: #5	From: Bloomfield hydrant	To: Ben Jones #1	
Start: 9:30	What: Haul 3 loads		
Stop: 3:00	Charge to: Norman Gilthbert		
Event: #6	From: Ben Jones #1	To: A-plus	
Start: 3:00	What: Road Time in		
Stop: 3:30	Charge to: Norman Gilthbert		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Larry Mace		10
Diesel:	Helper 27 out		
Oil:	NM MILES: 65 CO MILES: UT MILES:		
Remarks:	N.M.O.D.	HS60 #228	
	Haul 1 load of fresh H ₂ O to		
	central tank		
	Water Purchase - Shiprock Well		

325 hrs

0.75

F6-B

325 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627Date: 1-19-04Truck #: 24

Event: #1	From: <u>A PLUS WELL</u>	To: <u>HSGU 339</u>	Hours
Start: <u>6:00</u>	What: <u>DRIVE TO LOCATION</u>		
	Fuel Up		<u>1.5</u>
Stop: <u>7:30</u>	Charge to: <u>HSGU 339</u>		
Event: #2	From: <u>HSGU 339</u>	To: <u>HSGU 339</u>	
Start: <u>7:30</u>	What: <u>CLEAN UP & LEVEL GROUND</u>		<u>.5</u>
Stop: <u>8:00</u>	Charge to: <u>HSGU 339</u>		
Event: #3	From: <u>HSGU 228</u>	To: <u>HSGU 228</u>	
Start: <u>8:00</u>	What: <u>CLEAN UP AROUND DRY HOLE MARKER & LEVEL GROUND</u>		<u>.5</u>
Stop: <u>8:30</u>	Charge to: <u>HSGU 228</u>		
Event: #4	From: <u>HSGU 221</u>	To: <u>HSGU 221</u>	
Start: <u>8:30</u>	What: <u>BACK FILL EARTH PIT & REMOVE 3' EE POST</u>		
	CLEAN & LEVEL AROUND DRY HOLE MARKER		<u>1.5</u>
Stop: <u>10:00</u>	Charge to: <u>HSGU 229</u>		
Event: #5	From: <u>HSGU 50</u>	To: <u>HSGU 50</u>	
Start: <u>10:00</u>	What: <u>REMOVE FENCING AROUND EARTH PIT & BACK FILL</u>		
	CLEAN & LEVEL AROUND DRY HOLE MARKER		<u>1</u>
Stop: <u>11:00</u>	Charge to:		
Event: #6	From: <u>HSGU 52</u>	To: <u>HSGU 52</u>	
Start: <u>11:00</u>	What: <u>REMOVE ANCHORS 4 & CLEAN & LEVEL AROUND DRY HOLE MARKER</u>		<u>1.5</u>
	ROAD BACK HOR BACK TO 339		
Stop: <u>12:30</u>	Charge to:		
Event: #7	From: <u>HSGU 339</u>	To: <u>HSGU 50</u>	
Start: <u>12:30</u>	What: <u>TO HELP RICK LOAD PIPE</u>		
			<u>1.5</u>
Stop: <u>2:00</u>	Charge to:		
Event: #8	From: <u>HSGU 50</u>	To: <u>HSGU 339</u>	
Start: <u>2:00</u>	What: <u>DRIVE 34 BACK TO 339'S LOAD TRAILOR & LOAD BACK HOR ON TRAILOR</u>		<u>1.25</u>
	LOAD BACK HOR ON TRAILOR		<u>.75</u>
Stop: <u>3:15</u>	Charge to: <u>NMOC</u> - Road in		
<u>\$10.00</u>	Driver: <u>DUANE GUSTIN</u>		<u>9.25</u>
Diesel: <u>6.139</u>	Helper		<u>7.25</u>
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			
	<u>HSGU #228 NMOC</u>		
	<u>Backhoe 1/2 Road Time, Clean Up location after P.A</u>		

Road Out

#239
Clean Up#228
Clean Up
2 1/2 hrs

Load up

Drive

In

2 hrs

2 1/4 hrs

F7

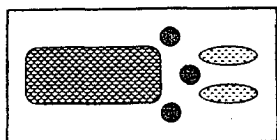
INVOICE # 84360

INVOICE DATE 1/16/04

A-PLUS WELL SERVICE
P O BOX 1979
FARMINGTON, NM 87499-1979

BASIN DISPOSAL, INC.

"SPECIALIZING IN KCL AND DISPOSAL OF PRODUCED WATER"
P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE(505) 334-3013



LOCATION:

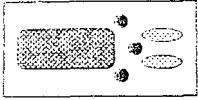
HORSE SHOE GALLUP UNIT #228

DATE:	TICKET NUMBER		LOADS	RATE	AMOUNT
1/14/04	97163	C & J TRUCKING	1.00	60.00	60.00

TOTAL AMOUNT DUE \$60.00

THANK YOU

61-2



BASIN DISPOSAL, INC.

P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE (505) 632-8936
LOCATED 3 MILES NORTH OF BLOOMFIELD ON WEST SIDE OF NM HWY 550

84360

NO. 197163

DATE 1-14-04 CUSTOMER A Plus well service
WELL NAME & NUMBER Horse shoe Gallup unit #228
TRUCKING CO. C+J UNIT NO. 174
DRIVER Jim DEL. TICKET NO. 147756
ORDERED BY mike

NO.	WATER	MUD	TIME	AM	PM	DRIVER'S SIGNATURE
1	80		2:20		X	Jeffrey Jim
2						
3						
4						
5						
6						

1 LOADS @ 60 =

LOADS @ =

TOTAL = 60

ATTENDANT'S SIGNATURE Matt

RARE FORM Printing & Graphics FORM #BD003

61-b

Invoice

No. 200401059

C. & J. Trucking Co.

P. O. Box 1246
Farmington, New Mexico 87499
PHONE: (505) 325-7770
1-800-870-0080 In New Mexico

Invoice Date: 01/18/2004

Bill to Location:

A PLUS WELL SERVICE

HORSESHOE GALLUP 228

PO BOX 1879

FARMINGTON NM 87499

Job Number: 0

Ticket Dates	Ticket Number	Description	Truck No.	Total BBLS	Total Hours	Total Costs
01/14/2004	147756	EMPTY RIG PIT	174	80	5	\$280.00

Due to an increase in fuel, we are forced to charge a 10% surcharge. You will see this charge in the Fuel Totals description.

Interest will be charged at the rate of 1.5% per month (18% annual) on accounts not paid within 30 days. In the event the account is placed for collection, purchaser agrees to pay collection or attorney's fees.

80	5	\$280.00
KCL Total:		\$0.00
Disposal Total:		\$0.00
Waterload Total:		\$0.00
Other Totals:		\$0.00
Swamper Charge:		\$0.00
Fuel Totals:		\$0.00
Subtotal:		\$280.00
NM Gross Receipts Tax:		\$16.58

Invoice Total: \$276.58

Job Number: 0

PLEASE PAY FROM THIS INVOICE

Thank You!

Your Satisfaction Is Our Concern

6-2-2

260⁰⁰

C. & J. TRUCKING CO.

"Water Hauling"

P. O. BOX 1246 • PHONE: 325-7770 • 24-HOUR SERVICE

OFFICE and TRUCK YARD: 3600 BLOOMFIELD HIGHWAY
FARMINGTON, NEW MEXICO 87499

147756

TRUCK NO.

DRIVER

CUSTOMER

FROM K/S pit

DATE _____

ORDERED BY

LOCATION Horseshoe Gallup Unit # 228

TO Bogdan

[illegible]

HIGH GUAGE LOW GUAGE

TICKET TOTAL \$ 260⁰⁰

REMARKS:

ROAD CONDITIONS ROUGH

0-2-b

**Industrial Ecosystems Inc.**

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 3713

Invoice Date: Jan 19, 2004

Page: 1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. LaSalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
PO 1979
FARMINGTON, NM 87499

Location: HSGU #239

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	2/18/04	

Quantity	Description	Unit Price	Extension
	MATERIAL RECEIVED ON 1/15/2004		
	MATERIAL TRANSPORTED BY A PLUS WELL SERVICE TRUCK # 254		
	DISPOSED OF CEMENT CONTAMINATED SOIL AND WATER		
3.00	DISPOSAL FEE PER YARD	18.00	54.00
8.00	DISPOSAL FEE PER BBL	18.00	144.00

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\$99.00

(1/2)

FOR BILLING INQUIRIES PLEASE CALL**(505) 632-1782**

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal	199.00
Sales Tax	12.00
Total Invoice Amount	210.00
TOTAL	210.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address Vulcan Minerals & Energy c/o NMOCD - Charlie Perrin A-Plus Well Service Plugging Contractor to NMOCD	2. Destination Name: J.F.J. Landfarm c/o Industrial Ecosystems Inc. 420 CR 3100 Aztec, NM 87410
3. Originating Site (name): HSGU #228 Unit F, Section 2, T30N, R16W, San Juan County, NM HSGU #239 Unit E, Section 2, T30N, R16W, San Juan County, NM attach list of originating sites as appropriate	Location of the Waste (Street address &/or ULSTR):
4. Source and Description of Waste Cement waste and fluid sediments from plugging operations.	

I, William F. Clark representative for :
Print Name

A-Plus Well Service Inc. do hereby certify that, according to the
Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the
above described waste is: (Check appropriate classification)

☒ **EXEMPT** oilfield waste ☐ **NON-EXEMPT** oilfield waste which is non-hazardous by characteristic
analysis or by product identification

and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For **NON-EXEMPT** waste the following documentation is attached (check appropriate items):

☐ MSDS Information ☐ Other (description)
☐ RCRA Hazardous Waste Analysis
☐ Chain of Custody

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20
NMAC 3.1 subpart 1403.C and D.

Name (Original Signature):

Title: President - A-Plus Well Service

Date: 1-15-04