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Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 1 6 20

FORM APPROVED OMB No. 1004-0135 Exputes July 31, 1996

5. Lease Serial No.

SUNDRY!	NOTICES AND REPORT	s on w	ELLS Juice	y of Land Mi minuten Eisl	anigeme MD	A 701-98-0013, Tract 4	
Do not use this form for proposals to drill or reenter an ington Field abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian	6-If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)	for suc	en proposal	S.		Jicarilla Apache	
· ·	ICATE – Other instru	ctions	on revers	e side	7. If Unit o	or CA/Agreement, Name and/or No.	
I. Type of Well					T	· · · · · · · · · · · · · · · · · · ·	
Oil Well X Gas Well Other					8. Well Na	me and No.	
2. Name of Operator						icarilla 29-02-09 #143	
Black Hills Gas Resources	s, Inc. c/o Mike I		LLC (Agent		9. API Wel		
i de la companya de		ł	b. Phone No. (include area code)		10 7:31	30-039-30080 10. Field and Pool, or Exploratory Area	
3104 N. Sullivan, Farmington, NM 87401 50		505-32	05-327-4573				
A Lastin CW. II Control Con T. D. M. and C. man Description						La Jara Canyon Tertiary East Blanco Pictured Cliffs	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					East Blan	100 Pictured Cliffs	
500' FSL & 1650' FEL Unit O Sec. 9, T29N, R02W						a County, New Mexico	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF	NOTICE, RI	EPORT, OR (OTHER DATA	1	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Dee	pen	Production	on (Start/Resume	e) Water Shut-Off	
<u> </u>	Alter Casing		ture Treat	Reclamat	ion	☐ Well Integrity	
Subsequent Report	Casing Repair		Construction	Recomple		Other Run Pkr & Dua	
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back	☐ Tempora ☐ Water Di	rily Abandon	Tbg Strings	
Final Abandonment Notice 13 Describe Proposed or Completed Operation	<u> </u>					approximate duration thereof.	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed Final Ab determined that the site is ready for final inspection. Black Hills would like to ma	y or recomplete horizontally, give st will be performed or provide the E erations. If the operation results in andomnent Notices shall be filed or ction.)	nbsurface lo Bond No. c a multiple nly after a	ocations and meason file with BLM completion or re	erred and true ver /BIA. Required of completion in a re- ncluding reclamation	tical depths of all subsequent reports lew interval, a For on, have been con	I pertinent markers and zones shall be filed within 30 days mm 3160-4 shall be filed once impleted, and the operator has	
1.9" 2.9# J-55 (PC) tbg @ a			-			~	
will then be landed @ about	1400'.						
Notify NMOCD 24 hrs prior to beginning operations					RCVD FEB 17'10		
						OIL CONS. DIV.	
	•					DIST. 3	
A PACKER LEAKAGE TES	T MUST BE CONOUC	TED W	ITHIN 20	DAYS OF	COMPLETIO	ν	
14. I hereby certify that the foregoing	is true and correct	Lora					
Name (Printed/Typed) Mike Pippin			Title Petroleum Engineer (Agent)				
Signature		Date	Date				
M-d	he regin			F	ebruary 14,	2010	
	THIS SPAC	E FOR I	EDERAL OR	STATE USE			
Approved by Original Signed: Stephen Mason			Title		Date	FEB 17 2010	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the sub		Office				
Title 18 U.S.C. Section 1001, makes it							