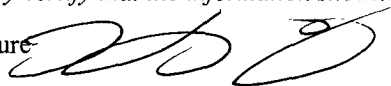


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<i>Amended from orig 5-11-09</i> <b>Form C-105</b> July 17, 2008	
		1. WELL API NO. <b>30-045-10151</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Thurston LS</b>  6. Well Number: 1  <div style="text-align: right;"> <b>RCVD FEB 11 '10</b>  <b>OIL CONS. DIV.</b>  <b>DIST. 3</b> </div>	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER Recompletion</b>					
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>				9. OGRID <b>14538</b>	
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Basin Fruitland Coal</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
<b>Surface:</b>	<b>H</b>	<b>31</b>	<b>31N</b>	<b>11W</b>	
<b>BH:</b>					
13. Date Spudded <b>11/26/56</b>	14. Date T D. Reached <b>1/5/57</b>	15. Date Rig Released <b>4/23/09</b>		16. Date Completed (Ready to Produce) <b>4/23/09</b>	
17. Elevations (DF and RKB, RT, GR, etc )GR-5828'KB-5840'					
18. Total Measured Depth of Well <b>4807'</b>		19. Plug Back Measured Depth <b>3630'</b>		20. Was Directional Survey Made? <b>no</b>	
21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland Coal 2137'-2276'</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10 3/4"</b>	<b>32.75#</b>	<b>175'</b>	<b>15"</b>	<b>150sx</b>	
<b>7"</b>	<b>26.4#</b>	<b>4127'</b>	<b>9 7/8"</b>	<b>1100sx</b>	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>5 1/2"</b>	<b>4024'</b>	<b>4807'</b>	<b>124sx</b>		
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
<b>2 3/8", J-55, 4.7#</b>	<b>2285'</b>				
26. Perforation record (interval, size, and number) FC @ 1 spf w/ .25"-.35" 2276-2258 FC @ 3 spf w/ .25"-.35" 2240-2238 FC @ 2 spf w/ 25"-.35" 2226-2137 <div style="text-align: right;">Total of 54 holes</div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>2137-2276</b> <b>Acid w/ 12bbl 10% Formic acid. Frc w/ 133392gal-75 Q 25# LG-w/-121011# Brady sand w/ 22300600scf N2</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>SI</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
<b>4/22/09</b>	<b>1</b>	<b>1/2"</b>			<b>56 mcf/h</b>
Water - Bbl.	Gas - Oil Ratio				
<b>5 bbl/d</b>					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<b>NA</b>	<b>FCP=215</b>			<b>1346 mcf/d</b>	<b>10bbl/d</b>
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> )					30. Test Witnessed By
To be sold. Waiting for facilities to be set before can first deliver.					
31. List Attachments  This is a stand alone Fruitland Coal well					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>Kelly Jeffery</b>		Title <b>Regulatory Technician</b>	
E-mail Address <b>kelly.r.jeffery@conocophillips.com</b>				Date <b>5/15/09</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 637'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 710'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1863'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2308'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2462'	T. Leadville
T. Queen	T. Silurian	T. Menefee '	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres	T. Simpson	T. Mancos '	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn '	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota '	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology