1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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Alternative Method:

Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request case be advised that approval of this request does not relieve theoperator of liability should operations result in pollution of surface water, ground water or the vironment. Nor does approval relieve the operator of a responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. OGRID #: 162928 Address: 2010 Aften Place, Farmington, New Mexico 87401 ReCUD DEC 21 '09 Ollar or QuriQur	Pit, Closed-Loop System, Below-Grade Tank, or				
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method					
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request case be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the virionment. Nor does approval relieve the operator of is responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Poperator: Energen Resources	Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,				
case be advised that approval of this request does not relieve theoperator of liability should operations result in pollution of surface water, ground water or the vironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Energen Resources					
Address: 2010 Afton Place, Farmington, New Mexico 87401 Facility or well name: Cullins Federal 3 API Number 3003923320 OCD Permit Number: OIL CONS. DIV. OTL or Qtr/Qtr D Section 4 Township 24N Range 03W County: Rio Atriba DIST. 3 Center of Proposed Design. Latitude 36.3428 Longitude -107.16609 NAD: 1927 1983 Surface Owner Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15 17.11 NMAC Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Factory Other Volume: bbl Dimensions: L x W x D Closed-loop System: Subsection H of 19.15 17.11 NMAC Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of minent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other All thickness Welded Factory Other	ease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the				
API Number 3003923320 OCD Permit Number: DIL COMS. DIV. API Number 3003923320 OCD Permit Number: DIST. 3 API Number 300392320 OCD Permit Number: DIST. 3 API Number 3003923320 OCD Permit Number: DIST. 3 API Number 300392320 OCD Permit Number: DIST. 3 API Number 3003923320 OCD Permit Number: DIST. 3 API Number 3003923320 OCD Permit Number: DIST. 3 API Number 3003923320 OCD Permit Number: DIST. 3 API Number 300392320 OCD Permit Number: DIST. 3 API Number 3003923320 OCD Permit Number: DIST. 3 API Number 3003923320 OCD Permit Number: DIST. 3 BIST. 3 API Number 3003923220 OCD PERMIT NUMBER: DIST. 3 BIST.	Deerator: Energen Resources OGRID #: 162928 .				
API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 3003923320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD Permit Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392320 OCD PERMIT Number: 0IL CONS. DIV. API Number 300392	Address: 2010 Afton Place, Farmington, New Mexico 87401				
OCD Permit Number: Name in the Activate of District of District of Name in the Activate of Name in the Activa	actility or well name: Cullins Federal 3				
Center of Proposed Design. Latitude 36.3428 Longitude -107.16609 NAD: 1927 1983	API Number 3003923320 OCD Permit Number:				
Center of Proposed Design. Latitude 36.3428 Longitude107.16609 NAD:1927 \[\] 1983 Surface Owner Federal State \[\] Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15 17.11 NMAC Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other string-Reinforced Liner Seams: Welded Factory Other volume: bbl Dimensions: L x W x D	J/L or Qtr/Qtr D Section 4 Township 24N Range 03W County: Rio Arriba DIS1.3				
Pit: Subsection F or G of 19.15 17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Luned Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D Closed-loop System: Subsection H of 19.15 17.11 NMAC Yope of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ntent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Closed-loop System: Subsection I of 19.15.17.11 NMAC Volume bbl Type of fluid: Produced Water ank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner X Visible sidewalls only Other	Center of Proposed Design. Latitude 36.3428 Longitude -107.16609 NAD: □1927 ☑ 1983				
Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced String-Reinforced Volume: bbl Dimensions: L x W x D Closed-loop System: Subsection H of 19.15 17.11 NMAC Workover or Drilling (Applies to activities which require prior approval of a permit or notice of notent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Melded Factory Other Above Ground Steel Tanks Haul-off Bins Other Melded Factory Other Closed-loop System: Subsection I of 19.15.17.11 NMAC Workover or Drilling (Applies to activities which require prior approval of a permit or notice of notent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Melded Factory Other Closed-loop System: Subsection I of 19.15.17.11 NMAC Workover or Drilling (Applies to activities which require prior approval of a permit or notice of notent) Other Drying Pad Above Ground Steel Tanks Haul-off Bins Other Closed-loop System: Subsection I of 19.15.17.11 NMAC	Surface Owner Federal State Private Tribal Trust or Indian Allotment				
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of Intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thicknessmil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Below-grade tank: Subsection I of 19.15.17.11 NMAC Volumebbl Type of fluid: Produced Water Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner X Visible sidewalls only Other	Temporary: □ Drilling □ Workover □ Permanent □ Emergency □ Cavitation □ P&A □ Lined □ Unlined Liner type: Thickness				
Volume bbl Type of fluid: Produced Water Yeark Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner X Visible sidewalls only Other	Closed-loop System: Subsection H of 19.15 17.11 NMAC Type of Operation: □ P&A □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ Drying Pad □ Above Ground Steel Tanks □ Haul-off Bins □ Other □ HDPE □ PVC □ Other □ Other □ Unlined Liner type: Thickness □ mil □ LLDPE □ HDPE □ PVC □ Other □ Unliner Seams: □ Welded □ Factory □ Other				
	Volumebbl Type of fluid:Produced Water Tank Construction material: Secondary containment with leak detection □ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner X Visible sidewalls only □ Other				

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15 3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s). Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling: Workover: Emergency: Cavitation: P&A: Permanent Pit: X: Below-grade Tank: Closed-loop System: Alternative Proposed Closure Method: X: Waste Excavation and Removal: Waste Removal: (Closed-loop systems only): On-site Closure Method (Only for temporary pits and closed-loop systems): In-place Burial: On-site Trench Burial: Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if n facilities are required.	
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future server Yes (If yes, please provide the information below) No	vice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	C
Siting Criteria (regarding on-sité closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable soure provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate districtions of exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justif demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	15.17.11 NMAC

19. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief	
Name (Print): Title:	
Signature: Date:	
e-mail address:	
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date:	
Title: OCD Permit Number:	_
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: 11/30/09	
Closure Method: X Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more that two facilities were utilized. Disposal Facility Name: NO WASTE DISPOSAL NECESSARY Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?	-
Yes (If yes, please demonstrate compliance to the items below) No	
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
24.	
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	
25.	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print): Ed Hasely Title: Sr Environmental Engineer .	
Signature: Date: 12/18/09	
e-mail address: ed.hasely@energen.com Telephone: (505) 324-4131 .	

Approved Bell Sell NMOCD 2/22/10

BELOW-GRADE TANK CLOSURE REPORT

ENERGEN RESOURCES Cullins Fed #3

CLOSURE STEPS: (Closure Report information is in **bold**)

- (1) Notify the surface owner by certified mail, return receipt requested, of the plans to close the below-grade tank.

 Attached
- (2) Notify the Aztec OCD office (Brandon Powell -334-6178, Ext 15) verbally or by other means at least 72 hours, but not more than one week, prior to the planned closure operation.

Attached

- (3) Remove liquids from the below-grade tank. Dispose of the liquids and sludge in a division-approved facility.

 No disposal of liquids was required.
- (4) Remove the below-grade tank for re-use in an above-ground setup or for disposal in a division-approved manner.

 Tank removed.
- (5) Unless the equipment is required for some other purpose, remove any on-site equipment associated with the below-grade tank.

All remaining equipment is required for operations.

- (6) Test the soils beneath the below-grade tank to determine whether a release has occurred.
 - Collect, at a minimum, a five point, composite sample; Envirotech collected composite sample.
 - Collect individual grab samples from any area that is wet, discolored or showing other evidence of a release;

No additional sampling was necessary.

Analyze for BTEX, TPH and chlorides to demonstrate:

- Benzene concentration does not exceed 0.2 mg/kg, as determined by EPA SW-846 methods 8021B or 8260B
- Total BTEX concentration does not exceed 50 mg/kg, as determined by EPA SW-846 methods 8021B or 8260B
- TPH concentration does not exceed 100 mg/kg, as determined by EPA method 418.1
- Chloride concentration does not exceed 250 mg/kg, as determined by EPA method 300.1 or the background concentration, whichever is greater.

Constituent	Limit (mg/kg)	Actual Results (mg/kg)
Benzene	0.2	ND
Total BTEX	50.0	ND
TPH (418.1)	100	19.5
Chlorides	250	40

(7) <u>IF the soil analyses show that the soils meet the concentrations specified in (6) above,</u> backfill the excavation with compacted, non-waste containing, earthen material in a manner that will prevent ponding or erosion. If the area will not be needed for operations, reclaim the area as described in the "RECLAMATION" section.

Excavation was backfilled w/ non-waste containing, earthen material in a manner that will prevent ponding and erosion, including one foot on top soil.

(8) IF the soil analyses show that the soils exceed one or more of the concentrations specified in (6) above, notify the Aztec OCD office (Brandon Powell – 334-6178, Ext 15) and proceed per 19.15.3.116 NMAC.

Not applicable.

NOTE: If groundwater is encountered at any time during the closure process, the OCD office will be notified and a specific closure plan will be submitted to the Aztec and Santa Fe OCD offices for approval.

Not applicable.

FINAL CLOSURE REPORT:

Within 60 days of closure completion, submit a closure report on form C-144, with necessary attachments to document all closure activities including sampling results.

This submittal is the closure report.

RECLAMATION:

If the area is not needed for operations, reclaim the area to a safe and stable condition that blends with the surrounding undisturbed area. Restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover, recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate.

- (A) Construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material. The soil cover shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.
- (B) Seed or plant the disturbed areas the first growing season after closing the below-grade tank. Drill on the contour whenever practical or by other division-approved methods. The goal is to obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two successive growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
 - (C) Repeat seeding or planting until it successfully achieves the required vegetative cover.
- (D) If conditions are not favorable for the establishment of vegetation, such as periods of drought, contact the Aztec OCD office to discuss possibly delaying seeding or planting until soil moisture conditions become favorable or using additional techniques such as mulching, fertilizing, irrigating, fencing or other practices.
- (E) Notify the Aztec OCD office (Brandon Powell 334-6178, Ext 15) when the area has been seeded or planted <u>and</u> when it successfully achieves re-vegetation.

Area is needed for operations. Upon abandonment, seeding will be deferred to the BLM / Tribal requirements per the BLM / OCD MOU.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Energen	Project #	03022-0001
Sample ID:	BGT	Date Reported:	11-18-0 9
Laboratory Number:	52458	Date Sampled:	11-13-09
Chain of Custody No:	8423	Date Received:	11-13-09
Sample Matrix:	Soil	Date Extracted:	11-16-09
Preservative:	Cool	Date Analyzed:	11-17-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cullins Federal #3

Analyst

Mistle Malters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: ,	Energen	Project #:	03022-0001
Sample ID:	BGT	Date Reported:	11-18-09
Laboratory Number:	52458	Date Sampled:	11-13-09
Chain of Custody:	8423	Date Received:	11-13-09
Sample Matrix:	Soil	Date Analyzed:	11-17-09
Preservative:	Cool	Date Extracted:	11-16-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
		t.	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter Percent Recovery	
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Cullins Federal #3

Analyst

Mustum Watters



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Energen	Project #:	03022-0001
Sample ID:	BGT	Date Reported:	11-19-09
Laboratory Number:	52458	Date Sampled:	11-13-09
Chain of Custody No:	8423	Date Received:	11-13-09
Sample Matrix:	Soil	Date Extracted:	11-17-09
Preservative:	Cool	Date Analyzed:	11-17-09
Condition:	Intact	Analysis Needed:	TPH-418.1

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		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

19.5

11.2

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Cullins Federal #3.

Analyst

Mustre of Walter Review



Chloride

Client:	Energen	Project #:	03022-0001
Sample ID:	BGT	Date Reported:	11-19-09
Lab ID#:	52458	Date Sampled:	11-13-09
Sample Matrix:	Soil	Date Received:	11-13-09
Preservative:	Cool	Date Analyzed:	11-18-09
Condition:	Intact	Chain of Custody:	8423

Concentration (mg/Kg)

Total Chloride

40

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Cullins Federal #3.

Analyst

Ed Hasely

From: Ed Hasely

Sent: Friday, November 06, 2009 9:15 AM

To: 'Powell, Brandon, EMNRD'

Subject: Cullins #3 BGT Closure Notification

Energen plans to close the BGT on the subject location in the near future. The BGT is located in Unit Letter D, Sec 4 - T24N - R3W, Rio Arriba County.

Ed Hasely

Energen Resources Corporation

Sr. Environmental Engineer ed hasely@energen.com
Office (505) 324-4131
Cell. (505) 330-3584



November 2, 2009

Claude Raymond Leeson P.O. Box 180 Lindrith, New Mexico 87029

Re:

Below Grade Tank Closure

Cullins Federal #3

Dear Sirs:

Energen Resources plans to close a below grade tank located on the subject location. You are on record as the surface owner where this tank is located. New Mexico Oil Conservation Division (NMOCD) rules require notification to the surface owner of our plans to close the below grade tank. NMOCD rules and guidelines will be followed. The well is located in Unit Letter D, Section 4, Township 24N, Range 3W in Rio Arriba County, New Mexico.

5579

2000

2680

7007

Certified Fee

Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees

or PO Box No. City, State, ZIP+4

If there are any questions or concerns, please contact me at 505-324-4131.

Sincerely,

Ed Hasely

ED Hasel

Sr. Environmental Engineer

Energen Resources

Cc: Well File Correspondence

Cullins Feel 3 BGT			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: 	A. Signature Agent Addresse B. Received by (Printed Name) C. Date of Deliver D. Is delivery address different from item 1? If YES, enter delivery address below:		
Claude Raymond Leeson PG Bix 180	0		
Lindrith, NM 87029	3. Service Type Certified Mall		
2. Article Number			
(Transfer from service label) 7007 2680	0002 5579 6402		
DO Form 2011 February 2004 Demostis Datum Dopoint toprof 20 M 45			

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