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# PRODUCTION ALLOCATION FORM

FEB 03 2010  
 Bureau of Land Management  
 Farmington Field Office  
 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009  
 API No. 30-039-07282  
 DHC No. DHC2612  
 Lease No. FEE

Well Name  
 San Juan 28-7 Unit

Well No.  
 #094

Unit Letter N	Section 30	Township T028N	Range R007W	Footage 800' FSL & 1850' FWL	County, State Rio Arriba County, New Mexico
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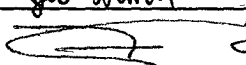
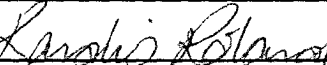
Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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RCVD FEB 8 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	84 MCFD	85%		100%
PICTURED CLIFFS	15 MCFD	15%		0%
	99			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 94 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

FEB 05 2010

APPROVED BY FIELD OFFICE	DATE	TITLE	PHONE
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NMCCD