

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

FEB 04 2010

 Bureau of Land Management
Farmington Field Office

 Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status:

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/15/2010

API No. 30-039-20122

DHC No. DHC1832

Lease No.

Well Name

Jicarilla A

Well No.

#11

 Unit Letter
J

 Section
14

 Township
T026N

 Range
R004W

 Footage
1550' FSL & 1650' FEL

 County, State
**Rio Arriba County,
New Mexico**

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

FORMATION /

DAKOTA

GAS

62 MCFD

PERCENT

27%

CONDENSATE

PERCENT

66%
GALLUP
43 MCFD
19%
11%
MESAVERDE
123 MCFD
54%
22%
228

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla A 11 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesa Verde yield maps and a Gallup previous to commingle.

APPROVED BY

DATE

TITLE

PHONE

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