

ConocoPhillips

PRODUCTION ALLOCATION FORM

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FEB 03 2010

Bureau of Land Management
Farmington, NM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/23/2009

API No. 30-039-20518
DHC No. DHC385AZ
Lease No. E2825-6

Well Name
San Juan 28-7 Unit

Well No.
#165

Unit Letter A	Section 16	Township T027N	Range R007W	Footage 1040' FNL & 1180' FEL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date _____ Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	40 MCFD	45%		42%
MESAVERDE	50 MCFD	55%		58%
	90			

RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 165 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield maps. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

FEB 05 2010

APPROVED BY	DATE	TITLE	PHONE
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