

RECEIVED

FEB 05 2010

Bureau of Land Management  
Farmington Field OfficeDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006  
**ConocoPhillips****PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/29/2009

API No. 30-039-20591

DHC No. 577A Z

Lease No. SF-078498

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#191M

Unit Letter

O

Section

33

Township

T028N

Range

R007W

Footage

890' FSL &amp; 1780' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10  
OIL CONS. DIV.HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

58 MCFD

22%

15%

MESAVERDE

208 MCFD

78%

85%

266

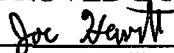
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 191M be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

PHONE

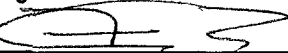


2-11-10

Geo

599-6265

X



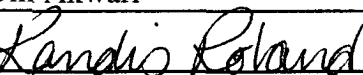
11/8/10

Engineer

505-599-4076

Bill Akwari

X

 12/29/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD