

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-21444
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Shipley
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat West Lindrith Gallup/Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7123' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2010 Afton Place, Farmington, NM 87401

4. Well Location

Unit Letter 0 : 800 feet from the South line and 1650 feet from the East line

Section 33 Township 24N Range 3W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7123' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: add WLGD perforations

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources intends to add additional perforations in the existing West Lindrith Gallup-Dakota as follows:

1. MIRU. TOOH w/ Tubing. TIH w/ BP and set above existing perforations (7184'-7312').
2. TIH and selectively perforate @ 6191'-6390'. Frac per service companies procedure.
3. Flowback frac and clean out.
4. TOOH w/ BP.
5. TIH w/ tubing and return to production.

The BLM has been notified of this via Form 3160-5.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE District Engineer DATE 2/17/10

mcabrera@energen.com

Type or print name Martin Cabrera E-mail address: PHONE 505-325-6800

For State Use Only

APPROVED BY  TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2010

Conditions of Approval (if any):

