

June 19, 2008

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-21666
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-28715
7. Lease Name or Unit Agreement Name: Little Federal
8. Well Number 33-1
9. OGRID Number
10. Pool name or Wildcat West Lindrith Gallup/Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7102' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2010 Afton Place, Farmington, NM 87401	
4. Well Location Unit Letter <u>L</u> : <u>1850</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>West</u> line Section <u>33</u> Township <u>24N</u> Range <u>3W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7102' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: add WLGD perforations ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources intends to add additional perforations in the existing West Lindrith Gallup-Dakota as follows:

1. MIRU. TOOH w/ Tubing. TIH w/ BP and set above existing perforations (7146'-7282').
2. TIH and selectively perforate @ 6171'-6368'. Frac per service companies procedure.
3. Flowback frac and clean out.
4. TOOH w/ BP.
5. TIH w/ tubing and return to production.

The BLM has been notified of this via Form 3160-5.

RCVD FEB 18 '10  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martin Cabrera TITLE District Engineer DATE 2/17/10  
 Type or print name Martin Cabrera E-mail address: mcabrera@energen.com PHONE 505-325-6800

**For State Use Only**

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2010  
 Conditions of Approval (if any): ty