

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

FEB 05 2010

 Bureau of Land Management
 Revised: March 9, 2006

 Distribution:
 BLM 4 Copies
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 Accounting
 Well File

Status:

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-21691

DHC No. 0462433 A

Lease No. SF-078498

Well Name

San Juan 28-7 Unit

Well No.

#192

 Unit Letter
D

 Section
33

 Township
T028N

 Range
R007W

 Footage
936' FNL & 990' FWL

 County, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 17 '10
 OIL CONS. DIV.
 DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

31 MCFD

13%

12%

MESAVERDE

201 MCFD

87%

88%

232

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 192 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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