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PRODUCTION ALLOCATION FORM

 Bureau of Land Management
 Farmington Field Office

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/15/2010

API No. 30-039-25395

DHC No. DHC1625

Lease No.

 Well Name
Jicarilla K

 Well No.
#11E

Unit Letter B	Section 2	Township T025N	Range R005W	Footage 850' FNL & 1800' FEL
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 County, State
**Rio Arriba County,
 New Mexico**

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 8 '10
 OIL CONS. DIV.
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	122 MCFD	52%		34%
CHACRA	16 MCFD	7%		0%
MESAVERDE	94 MCFD	41%		66%
	232			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla K 11E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps. Based on offset wells the Chacra formation does not produce oil.

APPROVED BY	DATE	TITLE	PHONE
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NMOCB