

June 19, 2008

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26585
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Jicarilla Contract 96
7. Lease Name or Unit Agreement Name: Jicarilla 96
8. Well Number 1C
9. OGRID Number
10. Pool name or Wildcat Tapacito PC/ Blanco MesaVerde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2010 Afton Place, Farmington, NM 87401	
4. Well Location Unit Letter <u>J</u> : <u>2200</u> feet from the <u>South</u> line and <u>1870</u> feet from the <u>East</u> line Section <u>11</u> Township <u>26N</u> Range <u>3W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7108' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: Pay Add & Down-hole Commingle



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to Case 12346, Order # R-11363, It is intended to downhole commingle the Tapacito PC (85920) and Blanco MesaVerde (72319).

Pictured Cliffs perforations 3682'-3719' Est., MV perforations 5520'-5932'

Recommended allocation - Subtraction method following 60 days of stabilized production.

Commingle will not reduce the total remaining production's value. The interest owners are identical for each zone.

Rates reported to NMOCD-Aztec for final determination.

The BLM has been notified of this pay add via Form 3160-5.

RCVD FEB 18 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martin Cabrera TITLE District Engineer DATE 2/17/10

mcabrera@energen.com

Type or print name Martin Cabrera E-mail address: mcabrera@energen.com PHONE 505-325-6800

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2010

Conditions of Approval (if any):