submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

- FEB 0 1 2010

Bureau of Land Management Farmington Fleid Office

Sundry Notices and Reports on Wells	
,	5. Lease Number
1. Type of Well	SF-079051 6. If Indian, All. or
GAS	Tribe Name
G.1.5	Tribe Name
	7. Unit Agreement Na
2. Name of Operator	San Juan 28-6 Unit
BURLINGTON	
RESOURCES OIL & GAS COMPANY LP	— 8. Well Name & Numl
3. Address & Phone No. of Operator	San Juan 28-6 Unit
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
1 O Box 4269, Parmington, 1411 87499 (303) 320-9700	Ari well No.
4. Location of Well. Footage, Sec., T, R, M	30-039-30583
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
Surface: Unit Ø (SWSE), 570° FSL & 1625° FEL, Section 32, T28N, R6W, NMPM	Blanco MV / Basin
P (SEISE)	11. County and State
•	Rio Arriba, NM
Final Abandonment Altering Casing Conversion to Injection	
13. Describe Proposed or Completed Operations 01/27/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 1/27/10. Drilled ahead to 2	236'. Circ. hole & RIH w/ 7jts, 9
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