FEB **03** 2010

							CO 69 7010		
		_				Bure: u Fam	of Land ManapeiBl nington Field Office	Distribution: M 4 Copies Regulatory Accounting	
ConocoPhillips							D : 1 M	Well File	
							Revised: March 9, 2006 Status		
PRODUCTION ALLOCATION FORM							PRELIMINARY ☐ FINAL ☒ REVISED ☐		
Commingle Type							Date: 1/26/2010		
SURFACE DOWNHOLE						-	API No. 30-039-30680		
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC3177AZ		
NEW DRILL MIRECONTLETION PATADD COMMINGLE							Lease No. SF-078496		
WHN									
Well Name San Juan 28-7 Unit							Well No.		
Unit Letter	Section	Township	Range	Footage	Footage		County, State		
G	G 5 T02		R007W	2305' FNL & 2500' FEL		Rio Arriba County,			
Completion	Dete	T4 M-41		<u> </u>		Ĺ	New Mexico RCUD FEB 8'10		
Completion Date Test Method							OIL CONS. DIV		
1/12/2010 HISTORICAL ☐ FIELD TEST ☒ PROJEC						🗌 ОТНІ	ER DIST. 3		
C.ICIU									
FOR	MATION	- 	GAS	PERCENT	CONDENSATE		E PERC	FNT	
					CONDENSE			}	
MESAVERDE			626 MCFD	52%	 		52%		
DAKOTA			572 MCFD	48%			4	48%	
			1198						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the									
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test									
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event									
this wellbore begins producing oil at some point in the future.									
APPROVED BY			DATE	TITLE	I .		PHONE		
Ju He	mM		2-5-	0 600	600		599-6265		
X			1176	10 Engineer	Engineer		505-599-4076		
Bill Akwari									
x Kandis Holand			1/210/1	Engineering	Engineering Tech.		505-326-9743		
Kandis Re	oland								