

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

RECEIVED

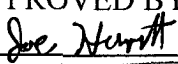
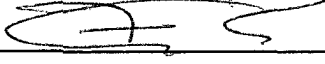
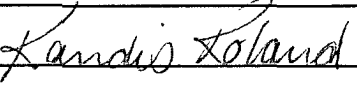
FEB 03 2010

 Bureau of
Farming

Status Office

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised, March 9, 2006

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 1/26/2010 API No. 30-039-30742 DHC No. DHC3176AZ Lease No. SF-079193	
Well Name San Juan 28-6 Unit					Well No. #142M	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- L	21	T028N	R006W	1600' FSL & 1200' FWL	Rio Arriba County,	
BH- E	21	T028N	R006W	2432' FNL & 444' FWL	New Mexico	
Completion Date 1/12/2010		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
RCVD FEB 8 '10 OIL CONS. DIV. DIST. 3						
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE		2340 MCFD		68%	1 BOPD	100%
DAKOTA		1094 MCFD		32%	0 BOPD	0%
		3434			1	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.						
APPROVED BY		DATE		TITLE		PHONE
		2-5-10		Geo		599-6365
X 		1/26/10		Engineer		505-599-4076
Bill Akwari						
X 		1/26/10		Engineering Tech.		505-326-9743
Kandis Roland						

NMCCD