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# BURLINGTON RESOURCES

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 Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

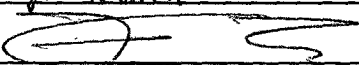
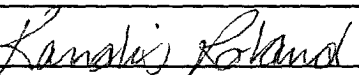
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>	Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 1/26/2010 API No. 30-039-30761 DHC No. DHC3168AZ Lease No. SF-080430
Well Name San Juan 28-6 Unit	Well No. #159N

Unit Letter F	Section 18	Township T028N	Range R006W	Footage 2160' FNL & 1495' FWL	County, State Rio Arriba County, New Mexico
Completion Date 12/15/09		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			

 RCVD FEB 8 '10  
 OIL CONS. DIV.  
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1095 MCFD	82%		82%
DAKOTA	245 MCFD	18%		18%
	1340			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOC