

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 08 2010

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 710' FNL &amp; 1485' FWL, Section 25, T30N, R7W, NMPM

5. Lease Number  
SF-0793826. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 30-6 Unit8. Well Name & Number  
San Juan 30-6 Unit 1479. API Well No.  
30-039-3079410. Field and Pool  
Basin Dakota11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD FEB 12 '10

OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

01/28/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3380' - Inter TD reached 2/1/10. Circ. hole & RIH w/ 8 1/2", 20#, J-55 ST&C set @ 3357' w/ ST@ 2673'. 02/03/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 16sx (57cf-10bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 2% sodium medasilicate. Lead w/ 31sx (66cf-12bbls) 75:25 Class G cmt w/ .25pps celloflake, 2% sodium medasilicate, .20% anti-foam, .5pps cemnet. Tail w/ 93sx (117cf-21bbls) 50:50 POZ cmt w/ .5pps cemnet, 2% bentonite, .25pps celloflake, 5pps kolite, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 136bbls FW. Bump plug. Plug down @ 7:00hrs. Open ST & circ. 10bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 16sx (58cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 2% sodium medasilicate, .20% anti-foam. Lead w/ 390sx (827cf-147bbls) 75:25 Class G cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 2% sodium silicate. Drop plug & displaced w/ 108bbls FW. Bump plug & close ST. Circ. 63bbls cmt to surface. Plug down @ 12:31hrs on 2/3/10. RD cmt. WOC.

02/03/2010 RIH w/ 6 1/4" bit. Drill out ST@2673'. PT 7" csg to 1500#/30min @ 4:30hrs on 2/3/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7646' (TD) TD reached 2/6/10. Circ. hole & RIH w/ 186jts, 4 1/2", 11.6#, L-80 LT&C set @ 7646'. 2/7/10 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 8sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 421sx (606cf-108bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 118bbls FW. Bump plug. Plug down @ 12:00hrs on 2/7/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 2/7/10. ✓

PT will be conducted by Completion Rig. Results will appear on next report. Report To: C

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 2/8/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date  
FEB 09 2010FARMINGTON FIELD OFFICE  
BY T. Salazar