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ŀ	form 3160- 5		UNITED ST	AIES		10	FORM APPROVED	
(/	April 2004)		DEPARTMENT OF T	THE INTERIOR			OMB No 1004-0137	
			BUREAU OF LAND N	ANAGEMENT	ANAGEMENT Famington Fleid		Expires March 31, 2007	
		CTINI	-			5. Lease Serial		
		SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					098-0013, Tract 4	
	abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe		
=							Agreement Name and/or No.	
ī	1. Type of Well					ı		
	Oil Well Gas Well Other 2. Name of Operator					8. Well Name a	nd No	
2						Jicarilla 29-02-23 #14		
Black Hills Gas Resources						9. API Well No		
3a. Address 3b Phone No (include area code)						30-039-30839		
3200 N 1st Street PO Box 249 Bloomfield, NM 87413 505-634-1111					ext 28		ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						La Jara Canyon Tertiary - 97036		
1,008' FNL & 1135' FEL NE/NE Unit A Section 23 T29N R2W						11. County or Parish, State		
_						Rio Arriba, NM		
	CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPOR					T, OR OTHE	R DATA	
	TYPE OF SUBMISSION TYPE OF ACTION							
_	Notice of In	torit	Acidize	Deepen	Production (St	art/Pasuma)	Water Shut-off	
		tent		_		aiv Resume)	=	
		ł	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
	Subsequent	Report	Casing Repair	New Construction	Recomplete		Other Spud &	
			Change Plans	Plug and abandon	Temporarily Al	bandon	Surface Casing	
KR	Final Abandonment Notice		Convert to Injection Plug back Water Disposal		1			
-	'13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work a						proximate duration thereof	
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)							
	1/24/10 – Spud well. Drill 11" hole to 272'. Ran 7", 23#, J-55 csg and set at 254'. Cmt with 65 sx (75 cu ft) Class G + 2% CaCl2 + 0.25#/sk celloflake. Circulate 3 bbl cmt to surface. On 1/25/10 – press test 7" csg to 750 psi for 15 min, ok.							
						i		
							ACCEPTED FOR RECORD	
							FEB 0 3 2010	
	* REVIEW NIMOCA RULE 19.15.16.10 FOR CASING TEST REQUIRER						FARMINGTON FIELD OFFICE BY T. Salvers	
* 30 min prossure test was required							RCVD FEB 8'10	
=	14. I hereby certify th	nat the foregoing is t					OIL CONS. DIV.	
N	ame (Printed/Typed))		Title			DIST. 3	
Ī	Daniel Manus	niel Manus			Reg	gulatory Te	tory Technician	
Signature Janua Manus Date Fibrury 2, 2							2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements Consult the local Federal office for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole, method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2 48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U S C. 181 et seq., 351 et seq., 25 U.S C. 396; 43 CFR 3160

PRINCIPAL PURPOSE The information is used to. (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162 3-2, 3162 3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162 4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES Information from the record and/or the record will be transferred to

appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts of the Government.

EFFECT OF NOT PROVIDING THE INFORMATION. Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U S C 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENTED TO SEE STORES THE OF THE

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (1004-0137), Bureau information Collection Clearance, Officer, (WO-630), Mail Stop 401 LS, 1849, C, St., N.W., Washington D.C. 20240

emplose it

(Form 3160-5, page 2)