

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05608
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8441
7. Lease Name or Unit Agreement Name: Turner B Com F
8. Well Number 11
9. OGRID Number
10. Pool name or Wildcat Ballard Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,414' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter I : 1,685 feet from the South line and 800 feet from the East line Section 36 Township 26N Range 08W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,414' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Re-complete ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energien Resources intends to re-complete the Pictured Cliffs as follows:

1. MURUPU. ND WH & NU BOP. POOH w/ 2 3/8" tubing
2. RU WL. Run cased-hole log. Re-perf exsiting perforations. RD WL.
3. TIH w/ packer & 3 1/2" frac string. Set packer @ +/- 2,079'. Test casing to 1,000 psi.
4. RU Halliburton to re-frac w/ foam the Pictured Cliffs.
5. POOH w/ frac string & packer. TIH w/ 2 3/8" tubing & OO to PBID. POOH w/ tubing.
6. TIH w/ 2 3/8" production tubing & land at +/- 2,197'.
7. ND BOP & NU WH. Clean location & RDMOPU. Return to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE District Engineer DATE 2/10/10

asoto@energien.com

Type or print name Andrew Soto E-mail address: asoto@energien.com PHONE 505-325-6800

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2010

Conditions of Approval (if any):

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