

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

RECEIVED  
FEB 01 2010  
Bureau of Land Management  
Fountain Field Office

5. Lease Serial No.

SF - 078566

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Storey LS 1

9. API Well No.

30-045-07183

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde & Otero Chacra

11. County or Parish, State

San Juan, New Mexico

**SUBMIT IN TRIPLICATE-- Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890 FNL & 1550 FEL NWNE Sec 27 T 28N R 08W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Allocation chng  
from subtraction to %

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP respectfully request permission to change the allocation method from subtraction method to a percent based on previous months production. MV 69% CH 31% DHC 1489AZ**

**Please see attached documentation.**

RCVD FEB 8 '10

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 01/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hlava

Title GCO

Date

2-2-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FF-6

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

<b>Storey LS 1</b>					
<b>3004507183</b>		<b>Same Ownership</b>			
<b>Monthly Gas Production (mcf)</b>					
	<b>Month</b>	<b>Mesaverde</b>	<b>Chacra</b>	<b>Mesaverde %</b>	<b>Chacra %</b>
2009	Apr	3563	1728	67%	33%
	May	3467	1682	67%	33%
	Jun	3213	1536	68%	32%
	Jul	3761	1514	71%	29%
	Aug	3449	1667	67%	33%
	Sep	3446	1500	70%	30%
	Oct	3588	1561	70%	30%
	Nov	2971	1356	69%	31%
<b>Last 8 allocated months stable percentage</b>				<b>69%</b>	<b>31%</b>