

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
FEB 01 2010
Bureau of Land Management
Albuquerque Field Office

5 Lease Serial No.

SF - 078390

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Jones A LS 5

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-07408

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550 FSL & 1800 FWL NESW Sec 13 T 28N R 08W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Allocation chng
from subtraction to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. MV 40% & CH 60% DHC 1787AZ

Please see attached documentation.

RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title GLO

Date 2-2-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Jones A LS 5							
3004507408		Same Ownership		filed chng from subtraction to % 1-28-2010			
Monthly Gas Production (mcf)							
2008	Sep	2529	3352	43%	57%		
	Oct	2844	5100	36%	64%		
	Nov	2704	4288	39%	61%		
	Dec	2800	3982	41%	59%		
2009	Jan	2042	3761	35%	65%		
	Feb	2478	3888	39%	61%		
	Mar	2674	4012	40%	60%		
	Apr	2483	3797	40%	60%		
	May	2683	3764	42%	58%		
	Jun	2278	3718	38%	62%		
	Jul	1866	3696	34%	66%		
	Aug	2455	3994	38%	62%		
	Sep	2619	3568	42%	58%		
	Oct	2446	3369	42%	58%		
Last 14 producing months stable percentage				40%	60%		