

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

RECEIVED
FEB 01 2010
Bureau of Land Management
Huntington Field Office

5. Lease Serial No
NMNM - 04208

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Mcculley LS 2

9. API Well No.
30-045-07443

10. Field and Pool, or Exploratory Area
Blanco Mesaverde PC & Otero Chacra

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3a. Address **P.O. Box 3092 Houston, TX 77253**
3b. Phone No. (include area code) **281-366-4081**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850 FSL & 1090 FWL Sec 14 T 28N R 09W NWSW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Allocation chng
from subtraction to %

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. MV 49%; PC 41% & CH 10% DHC 3327

Please see attached documentation.

RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Joe Hewitt*

Title *Geo*

Date *2-2-10*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office *FFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

McCulley LS 2							
3004507443		Same Ownership					
Monthly Gas Production (mcf)							
		Mesaverde	Pictured Cliffs	Chacra	Mesaverde %	Pictured Cliffs %	Chacra %
2007	Jan	913	777	0	54%	46%	0%
	Feb	3017	2578	580	49%	42%	9%
	Mar	2529	2166	485	49%	42%	9%
	Apr	3034	2584	580	49%	42%	9%
	May	3140	2674	19	54%	46%	0%
2008	Sep	3057	2548	75	54%	45%	1%
	Oct	2780	2320	300	51%	43%	6%
	Nov	2556	2120	761	47%	39%	14%
	Dec	2048	1699	610	47%	39%	14%
2009	Jan	1013	846	0	54%	46%	0%
	Feb	1824	1513	534	47%	39%	14%
	Mar	2834	2351	1323	44%	36%	20%
	Apr	2284	1901	1064	44%	36%	20%
	May	2318	1936	0	54%	46%	0%
	Jun	2458	2039	0	55%	45%	0%
	Jul	1916	1594	405	49%	41%	10%
	Aug	2265	1867	814	46%	38%	16%
	Sep	2715	2250	632	49%	40%	11%
	Oct	2380	1972	554	49%	40%	11%
Last 14 producing months stable percentage					49%	41%	10%