

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED

5. Lease Serial No.

SF -078046

6. If Indian, Allottee or tribe Name

FEB 01 2010

7. If Unit or CA/Agreement Name and/or No.

Bureau of Land Management
Fairington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

8. Well Name and No.

Hughes B 7

9. API Well No.

30-045-07780

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco MV & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL 850' FWL SWSW Sec 29 T 29N & R 08W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Chng Allocation to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

DHC 1825 AZ

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP respectfully request permission to change from subtraction method to percent allocation.
MV 38% & CH 62%.

Please see attached methodology used to determine split.

RCVD FEB 8 '10

OIL CONS. DIV.
DIST. 3

DHC 1825 AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Henth

Title Geo

Date 2-2-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Hughes B 7						
3004507780		Same Ownership				
Monthly Gas Production (mcf)						
	Month	Mesaverde	Chacra	Mesaverde %	Chacra %	
2008	Nov	1379	2486	36%	64%	
	Dec	1492	2674	36%	64%	
2009	Jan	1396	2537	35%	65%	
	Feb	1361	2303	37%	63%	
	Mar	1280	2140	37%	63%	
	Apr	1806	2119	46%	54%	
	May	1429	2201	39%	61%	
	Jun	1473	2437	38%	62%	
	Jul	2066	1864	53%	47%	
	Aug	1191	2696	31%	69%	
	Sep	1233	2619	32%	68%	
	Oct	1234	2629	32%	68%	
Last 12 producing months stable percentage				38%	62%	