

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078904

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No  
GCU 232

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.

30-045-11630-00-S2

3a. Address

HOUSTON, TX 77253

3b. Phone No (include area code)

Ph: 281-366-4081

10. Field and Pool, or Exploratory

WEST KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R12W SWSW 1190FSL 0990FWL  
36.62923 N Lat, 108.08617 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well work; found Bradenhead Pressure

01/27/10 Tbg 0; Csg 33 BH 75 psi. Visit with Kelly Roberts & C. Perrin @ NMOCD. Looked at CBL; no determination could be made as to where to perf & sqz due to cmt all the way to surface. OCD suggested we catch gas sample off the BH to see if that will tell us where it is coming from. Otherwise put the well back on & monitor BH quarterly. TIH; seat pmp; load tbg w/wtr. long stroke pmp to 500 psi; held 5 min. good test. release pressure, hang on horses head.

RCVD FEB 8 '10  
OIL CONS. DIV.  
DIST. 3

01/25/10 Tbg 0; Csg 33 psi; BH 77 psi. Open well to flw back tnk. TOH w/bailer. TIH; set RBP @1590'. RU Schlumberger. Load lines; test to 1500 psi; pmp dn tbg; circulate out casing (22 bbls to load csg) circulate to clean up, shut csg & pressure test to 500 psi; held 10 min; good test; release pressure. RD. TOH w/Tbg; load hole w/wtr; RU wireline. TIH w/CBL; log 1585' to surface.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #80905 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 02/02/2010 (10SXM0067SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/01/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 02/02/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #80905 that would not fit on the form**

**32. Additional remarks, continued**

Meet w/K. Roberts (OCD) to determine where to perf & sqz. Determined no perms or sqz necessary at this time. BP America will monitor BH pressure quarterly.

01/26/10 TOH w/RBP; TIH land J-55; 4.7#; 2 3/8" Tbg @1724'. RD MO location.